

**United Renewable Energy Co., Ltd. and
Subsidiaries**

**Consolidated Financial Statements for the
Nine Months Ended September 30, 2025 and 2024 and
Independent Auditors' Review Report**

INDEPENDENT AUDITORS' REVIEW REPORT

The Board of Directors and Shareholders
United Renewable Energy Co., Ltd.

Introduction

We have reviewed the accompanying consolidated balance sheets of United Renewable Energy Co., Ltd. (the "Corporation") and its subsidiaries (collectively referred to as the "Group") as of September 30, 2025, the related consolidated statements of comprehensive income for the three months ended September 30, 2025 and for the nine months ended September 30, 2025, the consolidated statements of changes in equity and the consolidated statements of cash flows for the nine months then ended, and the related notes to the consolidated financial statements, including a summary of significant accounting policies (collectively referred to as the "consolidated financial statements"). Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34 "Interim Financial Reporting" endorsed and enforced by the Financial Supervisory Commission of the Republic of China. Our responsibility is to express a conclusion on the consolidated financial statements based on our reviews.

Scope of Review

Except as explained in the Basis for Qualified Conclusion paragraph, we conducted our review in accordance with the Standard on Review Engagements 2410, "Review of Financial Information Performed by the Independent Auditor of the Entity." A review of the consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

As disclosed in Note 16 to the consolidated financial statements, the financial statements of some immaterial subsidiaries included in the consolidated financial statements referred to in the first paragraph were not reviewed. As of September 30, 2025, the combined total assets of these immaterial subsidiaries amounted to NT\$2,356,147 thousand, or 10% of the consolidated total assets, and the combined total liabilities of these subsidiaries amounted to NT\$2,590,454 thousand, or 18% of the consolidated total liabilities; for the three months and nine months ended September 30, 2025, total comprehensive income amounted to NT\$(41,730) thousand and NT\$(100,602) thousand, these items accounted for 16% and 11%, respectively, of the Group's total consolidated comprehensive income. Furthermore, as disclosed in Note 17 to the consolidated financial statements, investments accounted for using the equity method, which amounted to NT\$484,592 thousand as of September 30, 2025, and the shares of profit of associates accounted for using the equity method, which amounted to NT\$68,682 thousand and NT\$109,151 thousand for the three

months and nine months ended September 30, 2025, were calculated based on the associates' unreviewed financial statements.

Qualified Conclusion

Based on our review, except for the adjustments, if any, as might have been determined to be necessary had the financial statements of some non-significant subsidiaries and investments accounted for using the equity method as described in the preceding paragraph been reviewed, nothing has come to our attention that caused us to believe that the accompanying consolidated financial statements do not give a true and fair view of the consolidated financial position of the Group as of September 30, 2025, and its consolidated financial performance for the three months and nine months ended September 30, 2025, and its consolidated cash flows for the nine months ended September 30, 2025 in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34 "Interim Financial Reporting" endorsed and enforced by the Financial Supervisory Commission of the Republic of China.

Other Matter

The consolidated financial statements of United Renewable Energy Co., Ltd. Group for the third quarter of 2024 were reviewed by other certified public accountants, who issued a review report with a qualified conclusion on November 7, 2024.

The engagement partners on the reviews resulting in this independent auditors' report are Wan-I Liao and Sheng-Tai Liang.

Deloitte & Touche
Taipei, Taiwan
Republic of China

November 10, 2025

Notice to Readers

The accompanying consolidated financial statements are intended only to present the consolidated financial position, financial performance and cash flows in accordance with accounting principles and practices generally accepted in the Republic of China and not those of any other jurisdictions. The standards, procedures and practices to review such consolidated financial statements are those generally applied in the Republic of China.

For the convenience of readers, the independent auditors' review report and the accompanying consolidated financial statements have been translated into English from the original Chinese version prepared and used in the Republic of China. If there is any conflict between the English version and the original Chinese version or any difference in the interpretation of the two versions, the Chinese-language independent auditors' review report and consolidated financial statements shall prevail.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(In Thousands of New Taiwan Dollars)

ASSETS	September 30, 2025		December 31, 2024		September 30, 2024	
	Amount	%	Amount	%	Amount	%
CURRENT ASSETS						
Cash and cash equivalents (Note 6)	\$ 5,360,681	22	\$ 6,780,159	25	\$ 6,091,787	20
Financial assets at fair value through profit or loss - current (Notes 7 and 37)	246,771	1	262,028	1	276,776	1
Financial assets at fair value through other comprehensive income - current (Notes 8, 37 and 39)	95,045	-	115,916	-	142,042	-
Contract assets (Notes 29 and 38)	34,831	-	179,748	1	294,513	1
Notes and trade receivables (Notes 10 and 29)	567,034	2	679,173	3	804,205	3
Finance lease receivables (Note 11)	1,246	-	1,226	-	1,141	-
Trade receivables from related parties (Notes 10, 29 and 38)	2,115	-	4,157	-	2,090	-
Other receivables	25,397	-	16,088	-	33,811	-
Other receivables from related parties (Note 38)	837	-	20,368	-	776	-
Current tax assets (Note 4)	17,371	-	16,833	-	14,086	-
Inventories (Note 12)	1,146,971	5	1,373,078	5	1,146,682	4
Prepayments (Note 13)	162,817	1	95,661	-	106,391	-
Non-current assets held for sale (Note 14)	-	-	371,401	1	-	-
Other financial assets (Notes 15 and 39)	458,738	2	455,365	2	2,887,334	10
Other current assets (Note 22)	353,479	1	325,663	1	326,471	1
Total current assets	<u>8,473,333</u>	<u>34</u>	<u>10,696,864</u>	<u>39</u>	<u>12,128,105</u>	<u>40</u>
NON-CURRENT ASSETS						
Financial assets at fair value through other comprehensive income - non-current (Notes 8, 37 and 39)	818,839	3	1,155,230	4	1,361,212	4
Investments accounted for using the equity method (Notes 17 and 39)	484,592	2	292,550	1	297,757	1
Property, plant and equipment (Notes 18 and 39)	9,208,056	37	9,458,960	34	10,222,912	34
Right-of-use assets (Note 19)	1,670,916	7	1,772,835	6	1,802,678	6
Investment properties (Notes 20 and 39)	2,393,624	10	2,470,667	9	2,502,182	8
Other intangible assets (Note 21)	8,194	-	3,362	-	6,802	-
Goodwill (Note 33)	42,196	-	42,196	-	42,196	-
Deferred tax assets (Note 4)	142,905	1	143,017	1	415,252	1
Prepayments - non-current (Note 13)	954,531	4	1,079,966	4	1,093,942	4
Refundable deposits (Note 39)	167,532	1	155,765	1	151,053	1
Finance lease receivables (Note 11)	29,853	-	33,154	-	32,257	-
Other financial assets - non-current (Notes 15 and 39)	208,974	1	326,495	1	274,743	1
Other non-current assets	1,650	-	1,857	-	1,925	-
Total non-current assets	<u>16,131,862</u>	<u>66</u>	<u>16,936,054</u>	<u>61</u>	<u>18,204,911</u>	<u>60</u>
TOTAL	<u>\$ 24,605,195</u>	<u>100</u>	<u>\$ 27,632,918</u>	<u>100</u>	<u>\$ 30,333,016</u>	<u>100</u>
LIABILITIES AND EQUITY						
CURRENT LIABILITIES						
Short-term borrowings (Note 23)	\$ 641,582	3	\$ 48,132	-	\$ 24,304	-
Short-term bills payable (Note 23)	44,411	-	47,658	-	48,762	-
Contract liabilities (Notes 29 and 38)	354,891	1	488,828	2	599,834	2
Notes and trade payable	324,912	1	722,598	3	594,112	2
Other payables (Note 25)	1,161,849	5	1,604,556	6	1,696,510	5
Other payables from related parties (Note 38)	2,495	-	2,654	-	2,574	-
Current tax liabilities (Note 4)	934	-	638	-	955	-
Liabilities directly associated with non-current assets held for sale (Note 14)	-	-	426,954	2	-	-
Lease liabilities - current (Note 19)	109,317	1	108,435	-	111,707	-
Current portion of long - term borrowings and bonds payable (Notes 23, 24 and 39)	6,695,553	27	3,415,998	12	6,265,607	21
Other current liabilities (Note 26)	85,048	-	201,654	1	806,983	3
Total current liabilities	<u>9,420,992</u>	<u>38</u>	<u>7,068,105</u>	<u>26</u>	<u>10,151,348</u>	<u>33</u>
NON-CURRENT LIABILITIES						
Financial liabilities at fair value through profit or loss - non-current (Notes 7 and 37)	12,380	-	258	-	8,705	-
Long-term borrowings (Notes 23 and 39)	2,441,633	10	6,812,965	25	5,902,391	20
Provisions - non-current (Note 26)	330,196	1	333,599	1	332,261	1
Deferred tax liabilities (Note 4)	49,581	-	49,176	-	43,389	-
Lease liabilities - non-current (Note 19)	1,717,563	7	1,819,648	6	1,831,122	6
Other non-current liabilities	195,140	1	225,930	1	228,064	1
Total non-current liabilities	<u>4,746,493</u>	<u>19</u>	<u>9,241,576</u>	<u>33</u>	<u>8,345,932</u>	<u>28</u>
Total liabilities	<u>14,167,485</u>	<u>57</u>	<u>16,309,681</u>	<u>59</u>	<u>18,497,280</u>	<u>61</u>
EQUITY ATTRIBUTABLE TO OWNERS OF THE COMPANY						
Ordinary shares	16,277,954	66	16,277,954	59	16,277,954	53
Capital surplus	761	-	413,186	1	179,473	1
Accumulated deficit	-	-	-	-	-	-
Legal reserve	-	-	-	-	-	-
Unappropriated earnings	(6,024,926)	(24)	(5,806,951)	(21)	(5,592,468)	(18)
Total accumulated deficit	<u>(6,024,926)</u>	<u>(24)</u>	<u>(5,806,951)</u>	<u>(21)</u>	<u>(5,592,468)</u>	<u>(18)</u>
Other equity	169,735	1	424,626	2	706,965	2
Treasury shares	(18,699)	-	(18,699)	-	(18,699)	-
Total equity attributable to owners of the Company	<u>10,404,825</u>	<u>43</u>	<u>11,290,116</u>	<u>41</u>	<u>11,553,225</u>	<u>38</u>
NON-CONTROLLING INTERESTS						
	32,885	-	33,121	-	282,511	1
Total equity	<u>10,437,710</u>	<u>43</u>	<u>11,323,237</u>	<u>41</u>	<u>11,835,736</u>	<u>39</u>
TOTAL	<u>\$ 24,605,195</u>	<u>100</u>	<u>\$ 27,632,918</u>	<u>100</u>	<u>\$ 30,333,016</u>	<u>100</u>

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated November 10, 2025)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (In Thousands of New Taiwan Dollars, Except Loss Per Share)

	For the Three Months Ended September 30				For the Nine Months Ended September 30			
	2025		2024		2025		2024	
	Amount	%	Amount	%	Amount	%	Amount	%
OPERATING REVENUE (Notes 29 and 38)	\$ 743,818	100	\$ 1,332,247	100	\$ 2,427,523	100	\$ 4,192,657	100
OPERATING COSTS (Notes 12 and 30)	<u>1,021,184</u>	<u>137</u>	<u>1,312,930</u>	<u>99</u>	<u>2,975,096</u>	<u>123</u>	<u>4,169,270</u>	<u>100</u>
GROSS (LOSS) PROFIT	<u>(277,366)</u>	<u>(37)</u>	<u>19,317</u>	<u>1</u>	<u>(547,573)</u>	<u>(23)</u>	<u>23,387</u>	<u>-</u>
OPERATING EXPENSES (Notes 27 and 30)								
Selling expenses	34,089	5	50,734	4	113,743	5	181,453	5
General and administrative expenses	147,816	20	139,285	10	427,987	18	417,285	10
Research and development expenses	14,486	2	19,671	1	50,139	2	58,764	1
Expected credit loss (reversed) on trade receivables (Note 10)	<u>-</u>	<u>-</u>	<u>(26)</u>	<u>-</u>	<u>(904)</u>	<u>-</u>	<u>5,877</u>	<u>-</u>
Total operating expenses	<u>196,391</u>	<u>27</u>	<u>209,664</u>	<u>15</u>	<u>590,965</u>	<u>25</u>	<u>663,379</u>	<u>16</u>
LOSS FROM OPERATIONS	<u>(473,757)</u>	<u>(64)</u>	<u>(190,347)</u>	<u>(14)</u>	<u>(1,138,538)</u>	<u>(48)</u>	<u>(639,992)</u>	<u>(16)</u>
NON-OPERATING INCOME AND EXPENSES								
Other gains and losses (Note 30)	(17)	-	(592,441)	(44)	35,508	1	(1,232,614)	(29)
Finance costs (Note 30)	(94,079)	(12)	(113,602)	(8)	(285,520)	(12)	(310,735)	(7)
Share of the gain (loss) of associates and joint ventures (Note 17)	68,682	9	1,224	-	109,151	4	(8,553)	-
Interest income	14,795	2	14,478	1	53,276	2	54,838	1
Other income (Notes 30 and 38)	<u>74,390</u>	<u>10</u>	<u>78,151</u>	<u>6</u>	<u>208,186</u>	<u>9</u>	<u>207,602</u>	<u>5</u>
Total non-operating income and expenses	<u>63,771</u>	<u>9</u>	<u>(612,190)</u>	<u>(45)</u>	<u>120,601</u>	<u>4</u>	<u>(1,289,462)</u>	<u>(30)</u>
LOSS BEFORE INCOME TAX	(409,986)	(55)	(802,537)	(59)	(1,017,937)	(44)	(1,929,454)	(46)
INCOME TAX EXPENSE (Notes 4 and 31)	<u>950</u>	<u>-</u>	<u>810</u>	<u>-</u>	<u>2,296</u>	<u>-</u>	<u>1,534</u>	<u>-</u>
NET LOSS FOR THE PERIOD	<u>(410,936)</u>	<u>(55)</u>	<u>(803,347)</u>	<u>(59)</u>	<u>(1,020,233)</u>	<u>(44)</u>	<u>(1,930,988)</u>	<u>(46)</u>

(Continued)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (In Thousands of New Taiwan Dollars, Except Loss Per Share)

	For the Three Months Ended September 30				For the Nine Months Ended September 30			
	2025		2024		2025		2024	
	Amount	%	Amount	%	Amount	%	Amount	%
OTHER COMPREHENSIVE INCOME (LOSS)								
Items that will not be reclassified subsequently to profit or loss:								
Unrealized gain on investments in equity instruments designated as at fair value through other comprehensive income	\$ 74,335	10	\$ 467,945	35	\$ 134,111	6	\$ 652,860	16
Items that may be reclassified subsequently to profit or loss:								
Exchange differences on translation of the financial statements of foreign operations	81,767	11	67,181	4	805	-	95,824	2
Total other comprehensive income	156,102	21	535,126	39	134,916	6	748,684	18
TOTAL COMPREHENSIVE LOSS FOR THE PERIOD	<u>\$ (254,834)</u>	<u>(34)</u>	<u>\$ (268,221)</u>	<u>(20)</u>	<u>\$ (885,317)</u>	<u>(38)</u>	<u>\$ (1,182,304)</u>	<u>(28)</u>
NET (LOSS) PROFIT ATTRIBUTABLE TO:								
Owner(s) of the Company	\$ (411,282)	(55)	\$ (803,849)	(59)	\$ (1,021,054)	(42)	\$ (1,919,874)	(46)
Non-controlling interests	346	-	502	-	821	-	(11,114)	-
	<u>\$ (410,936)</u>	<u>(55)</u>	<u>\$ (803,347)</u>	<u>(59)</u>	<u>\$ (1,020,233)</u>	<u>(42)</u>	<u>\$ (1,930,988)</u>	<u>(46)</u>
TOTAL COMPREHENSIVE (LOSS) INCOME ATTRIBUTABLE TO:								
Owner(s) of the Company	\$ (255,179)	(34)	\$ (258,635)	(19)	\$ (886,052)	(37)	\$ (1,179,074)	(28)
Non-controlling interests	345	-	(9,586)	(1)	735	-	(3,230)	-
	<u>\$ (254,834)</u>	<u>(34)</u>	<u>\$ (268,221)</u>	<u>(20)</u>	<u>\$ (885,317)</u>	<u>(37)</u>	<u>\$ (1,182,304)</u>	<u>(28)</u>
LOSS PER SHARE (NT\$; Note 32)								
Basic loss per share	<u>\$ (0.25)</u>		<u>\$ (0.49)</u>		<u>\$ (0.63)</u>		<u>\$ (1.18)</u>	

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated November 10, 2025)

(Concluded)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
(In Thousands of New Taiwan Dollars)

	Equity Attributable to Owners of the Company (Note 28)							Non-controlling Interests (Note 28)	Total Equity
	Share Capital	Capital Surplus	Legal Reserve	Retained Earnings	Exchange Differences on Translation of the Financial Statements of Foreign Operations	Unrealized Gain/(Loss) on Financial Assets at Fair Value Through Other Comprehensive Income	Treasury Shares		
BALANCE ON JANUARY 1, 2024	\$ 16,277,954	\$ 211,412	\$ 35,473	\$ (3,707,474)	\$ (275,092)	\$ 227,433	\$ (18,699)	\$ 12,751,007	\$ 13,105,270
Net loss for the nine months ended September 30, 2024	-	-	-	(1,919,874)	-	-	-	(1,919,874)	(1,930,988)
Other comprehensive income for the nine months ended September 30, 2024, net of income tax	-	-	-	-	87,940	652,860	-	740,800	748,684
Total comprehensive (loss) income for the nine months ended September 30, 2024	-	-	-	(1,919,874)	87,940	652,860	-	(1,179,074)	(1,182,304)
Legal reserve to offset deficit	-	-	(35,473)	35,473	-	-	-	-	-
Capital surplus to offset deficit	-	(34,204)	-	34,204	-	-	-	-	-
Changes in capital surplus from investments in associates and joint ventures accounted for using the equity method	-	2,265	-	-	-	-	-	2,265	2,265
Difference between consideration and carrying amount of subsidiaries acquired or disposed	-	-	-	(20,973)	-	-	-	(20,973)	(20,973)
Disposal of investments in equity instruments at fair value through other comprehensive income	-	-	-	(13,824)	-	13,824	-	-	-
Non-controlling interests	-	-	-	-	-	-	-	-	(68,522)
BALANCE ON SEPTEMBER 30, 2024	\$ 16,277,954	\$ 179,473	\$ -	\$ (5,592,468)	\$ (187,152)	\$ 894,117	\$ (18,699)	\$ 11,553,225	\$ 11,835,736
BALANCE ON JANUARY 1, 2025	\$ 16,277,954	\$ 413,186	\$ -	\$ (5,806,951)	\$ (240,070)	\$ 664,696	\$ (18,699)	\$ 11,290,116	\$ 11,323,237
Net (loss) income for the nine months ended September 30, 2025	-	-	-	(1,021,054)	-	-	-	(1,021,054)	(1,020,233)
Other comprehensive (loss) income for the nine months ended September 30, 2025, net of income tax	-	-	-	-	891	134,111	-	135,002	(86)
Total comprehensive (loss) income for the nine months ended September 30, 2025	-	-	-	(1,021,054)	891	134,111	-	(886,052)	735
Capital surplus to offset deficit	-	(413,186)	-	413,186	-	-	-	-	-
Changes in capital surplus from investments in associates and joint ventures accounted for using the equity method	-	434	-	-	-	-	-	434	434
Changes in percentage of ownership interests in subsidiaries	-	327	-	-	-	-	-	327	327
Disposal of investments in equity instruments at fair value through other comprehensive income	-	-	-	389,893	-	(389,893)	-	-	-
Non-controlling interests	-	-	-	-	-	-	-	-	(971)
BALANCE ON SEPTEMBER 30, 2025	\$ 16,277,954	\$ 761	\$ -	\$ (6,024,926)	\$ (239,179)	\$ 408,914	\$ (18,699)	\$ 10,404,825	\$ 10,437,710

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated November 10, 2025)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS (In Thousands of New Taiwan Dollars)

	For the Nine Months Ended September 30	
	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Loss before income tax	\$ (1,017,937)	\$ (1,929,454)
Adjustments for:		
Depreciation expense	776,764	921,085
Amortization expense	3,212	5,493
Expected credit loss (reversed) on trade receivables	(904)	26,549
Net loss on fair value changes of financial assets at fair value through profit or loss	27,379	867
Interest expense	285,520	240,231
Interest income	(53,276)	(54,838)
Dividends income	(13,635)	(21,805)
Share of (profit) loss of associates accounted for using the equity method	(109,151)	8,553
Gain on disposal of property, plant and equipment	(400)	(38,177)
Gain on disposal of investments	(79,341)	-
Impairment loss on property, plant and equipment	7,250	869,439
Impairment loss on prepayments	56,542	12,541
(Reversal of) write-down of inventories	110,295	(340,605)
Recognition (reversal) of provisions	9,018	(10,449)
Others	(3,951)	384,513
Changes in operating assets and liabilities:		
Financial assets mandatorily measured at fair value through profit or loss	559	(265,192)
Contract assets	144,917	(131,256)
Notes and trade receivables	114,787	283,051
Trade receivables from related parties	2,042	(2,090)
Other receivables	(7,107)	(1,992)
Other receivables from related parties	(22,072)	113,877
Inventories	126,964	716,076
Prepayments	1,737	148,496
Other current assets	(27,816)	18,701
Contract liabilities	(133,937)	2,264
Notes and trade payable	(382,736)	(108,952)
Other payables	(192,565)	(21,503)
Other payables from related parties	-	61
Provisions	(8,202)	22,699
Other current liabilities	(124,235)	690,986
Cash (used in) generated from operations	(510,279)	1,539,169
Income tax paid	(2,538)	(14,890)
Net cash (used in) generated from operating activities	(512,817)	1,524,279

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UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS (In Thousands of New Taiwan Dollars)

	For the Nine Months Ended September 30	
	2025	2024
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of financial assets at fair value through other comprehensive income	\$ (86,720)	\$ (139,670)
Proceeds from sale of financial assets at fair value through other comprehensive income	487,226	35,652
Acquisition of long-term equity investments accounted for using the equity method	-	(18,719)
Disposal of long-term equity investments accounted for using the equity method	60,367	-
Net cash outflow on acquisition of subsidiaries	-	(25,412)
Net cash outflow on disposal of subsidiaries (Note 34)	(37,663)	-
Acquisition for property, plant and equipment (Note 35)	(584,471)	(1,120,673)
Proceeds from disposal of property, plant and equipment	400	542,053
(Increase) decrease in refundable deposits	(11,767)	32,338
Payments for other intangible assets	(8,020)	(8,867)
Decrease (increase) in other financial assets	114,149	(797,490)
Decrease in other non-current assets	974	21,872
Interest received	52,943	56,404
Dividends received	15,406	24,454
	<u>2,824</u>	<u>(1,398,058)</u>
Net cash (used in) generated from investing activities		
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from (repayments of) short-term borrowings	593,450	(409,919)
(Repayments of) proceeds from short-term bills payable	(3,300)	48,900
Proceeds from long-term bank loans	42,276	2,723,369
Repayments of long-term bank loans	(1,153,884)	(646,875)
Repayments of preference share liabilities	-	(4,469)
Payment of the principal portion of lease liabilities	(90,837)	(104,355)
Interest paid	(252,426)	(239,801)
Payment of cash dividends to non-controlling interests	(971)	(1,313)
(Decrease) increase in guarantee deposits	(24,012)	32,602
Others	-	(41,444)
	<u>(889,704)</u>	<u>1,356,695</u>
Net cash (used in) generated from financing activities		
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	<u>(19,781)</u>	<u>133,930</u>

(Continued)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

(In Thousands of New Taiwan Dollars)

	For the Nine Months Ended September 30	
	2025	2024
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	\$ (1,419,478)	\$ 1,616,846
CASH AND CASH EQUIVALENTS, BEGINNING OF THE PERIOD	<u>6,780,159</u>	<u>4,474,941</u>
CASH AND CASH EQUIVALENTS, END OF THE PERIOD	<u>\$ 5,360,681</u>	<u>\$ 6,091,787</u>

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated November 10, 2025)

(Concluded)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025 AND 2024 (In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

1. GENERAL INFORMATION

United Renewable Energy Co., Ltd., formerly Neo Solar Power Corp. (the “Company”, the Company and the entities controlled by the Company as the “Group”) was incorporated in the Republic of China on August 26, 2005. It specializes in manufacturing high-quality solar cells, solar cell modules, and wafers. The Group’s main business activities include researching, developing, designing, manufacturing, and selling solar cells, as well as participating in other solar-related businesses.

Its ordinary shares have been listed on the Taiwan Stock Exchange (TWSE) since January 2009.

On October 1, 2018, the Company merged with the former Gintech Energy Corporation (“Gintech Energy”) and Solartech Energy Corporation (“Solartech Energy”), with the Company as the surviving company.

The consolidated financial statements are presented in the Company’s functional currency, the New Taiwan dollar.

2. APPROVAL OF THE CONSOLIDATED FINANCIAL STATEMENTS

The consolidated financial statements as of and for the nine months ended September 30, 2025 were approved by the Company’s board of directors on November 10, 2025.

3. APPLICATION OF NEW, AMENDED AND REVISED STANDARDS AND INTERPRETATIONS

- a. Initial application of the amendments to the International Financial Reporting Standards (IFRS), International Accounting Standards (IAS), IFRIC Interpretations (IFRIC), and SIC Interpretations (SIC) (collectively, the “IFRS Accounting Standards”) endorsed and enforced by the Financial Supervisory Commission (FSC)

<u>New, Amended and Revised Standards and Interpretations</u>	<u>Effective Date Announced by IASB</u>
Amendments to IAS 21 “Lack of Exchangeability”	January 1, 2025

The application of the amended IFRS Accounting Standards recognized and issued by the FSC did not result in a material change on the Group’s accounting policies.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025 AND 2024 (In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

1. GENERAL INFORMATION

United Renewable Energy Co., Ltd., formerly Neo Solar Power Corp. (the “Company”, the Company and the entities controlled by the Company as the “Group”) was incorporated in the Republic of China on August 26, 2005. It specializes in manufacturing high-quality solar cells, solar cell modules, and wafers. The Group’s main business activities include researching, developing, designing, manufacturing, and selling solar cells, as well as participating in other solar-related businesses.

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2. APPROVAL OF THE CONSOLIDATED FINANCIAL STATEMENTS

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3. APPLICATION OF NEW, AMENDED AND REVISED STANDARDS AND INTERPRETATIONS

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<u>New, Amended and Revised Standards and Interpretations</u>	<u>Effective Date Announced by IASB</u>
Amendments to IAS 21 “Lack of Exchangeability”	January 1, 2025

The application of the amended IFRS Accounting Standards recognized and issued by the FSC did not result in a material change on the Group’s accounting policies.

- b. The IFRS Accounting Standards endorsed by the FSC for application starting from 2026

New, Amended and Revised Standards and Interpretations	Effective Date Announced by IASB
Amendments to IFRS 9 and IFRS 7 “Amendments to the Classification and Measurement of Financial Instruments” Amendments to the Application Guidance on Derecognition of Financial Liabilities	January 1, 2026
Amendments to IFRS 9 and IFRS 7 “Contracts Referencing Nature-dependent Electricity”	January 1, 2026
Annual Improvements to IFRS Accounting Standards - Volume 11	January 1, 2026
IFRS 17 “Insurance Contracts”	January 1, 2023
<hr/>	
Amendments to IFRS 9 and IFRS 7 “Amendments to the Classification and Measurement of Financial Instruments”	

- The amendments to the application guidance of classification of financial assets

The amendments mainly amend the requirements for the classification of financial assets, including:

- 1) If a financial asset contains a contingent feature that could change the timing or amount of contractual cash flows and the contingent event itself does not relate directly to changes in basic lending risks and costs (e.g., whether the debtor achieves a contractually specified reduction in carbon emissions), the financial asset has contractual cash flows that are solely payments of principal and interest on the principal amount outstanding if, and only if,
 - a) In all possible scenarios (before and after the occurrence of a contingent event), the contractual cash flows are solely payments of principal and interest on the principal amount outstanding; and
 - b) In all possible scenarios, the contractual cash flows would not be significantly different from the contractual cash flows on a financial instrument with identical contractual terms, but without such a contingent feature.
- 2) To clarify that a financial asset has non-recourse features if an entity’s ultimate right to receive cash flows is contractually limited to the cash flows generated by specified assets.
- 3) To clarify that the characteristics of contractually linked instruments include a prioritization of payments to the holders of financial assets using multiple contractually linked instruments (tranches) established through a waterfall payment structure, resulting in concentrations of credit risk and a disproportionate allocation of cash shortfalls from the underlying pool between the tranches.

An entity shall apply the amendments retrospectively but is not required to restate prior periods. The effect of initially applying the amendments shall be recognized as an adjustment to the opening balance at the date of initial application. An entity may restate prior periods if, and only if, it is possible to do so without the use of hindsight.

As of the date the consolidated financial statements were authorized for issue, the Group is continuously assessing the possible impact of the application of the amendments on the Group’s financial position and financial performance and will disclose the relevant impact when the assessment is completed.

- c. The IFRS Accounting Standards issued but not yet endorsed and enforced by the FSC.

New, Amended and Revised Standards and Interpretations	Effective Date Announced by IASB (Note 1)
Amendments to IFRS 10 and IAS 28 “Sale or Contribution of Assets between an Investor and its Associate or Joint Venture”	To be determined by IASB
IFRS 18 “Presentation and Disclosure in Financial Statements”	January 1, 2027 (Note 2)
IFRS 19 “Subsidiaries without Public Accountability: Disclosures”	January 1, 2027

Note 1: Unless stated otherwise, the above IFRS Accounting Standards are effective for annual reporting periods beginning on or after their respective effective dates.

Note 2: On September 25, 2025, the FSC announced that IFRS 18 will take effect starting from January 1, 2028. Domestic entities could elect to apply IFRS 18 for an earlier period after the endorsement of IFRS 18 by the FSC.

IFRS 18 “Presentation and Disclosure in Financial Statements”

IFRS 18 will supersede IAS 1 “Presentation of Financial Statements”. The main changes comprise:

- Items of income and expenses included in the statement of profit or loss shall be classified placed in the operating, investing, financing, income taxes and discontinued operation categories, as appropriate.
- The consolidated statement of profit or loss shall present totals and subtotals for operating profit or loss, profit or loss before financing and income taxes, and profit or loss.
- To enhance its compliance with the requirements for aggregation and disaggregation, the Group shall identify the assets, liabilities, equity, income, expenses and cash flows that arise from individual transactions or other events and shall classify and aggregate them into groups based on shared characteristics, so as to result in the presentation in the consolidated financial statements of line items that have at least one similar characteristic. The Group shall disaggregate items with dissimilar characteristics in the primary financial statements and in the notes. The Group labels items as “other” only if it cannot find a more descriptive label.
- Disclosures on Management-defined Performance Measures (MPMs): When in public communications outside financial statements and communicating to users of financial statements management’s view of an aspect of the financial performance of the Group as a whole, the Group shall disclose related information about its MPMs in a single note to the financial statements, including the description of such measures, calculations, reconciliations to the subtotal or total specified by IFRS Accounting Standards and the income tax and non-controlling interests effects of related reconciliation items.

As of the date the consolidated financial statements were authorized for issue, the Group is continuously assessing the other impacts of the above amended standards and interpretations on the Group’s financial position and financial performance and will disclose the relevant impact when the assessment is completed.

4. SUMMARY OF MATERIAL ACCOUNTING POLICY INFORMATION

a. Statement of compliance

The interim consolidated financial statements have been prepared in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and IAS 34 “Interim Financial Reporting” as endorsed and enforced by the Financial Supervisory Commission. Disclosure information included in the interim consolidated financial statements is less than the disclosure information required in a complete set of annual financial statements.

b. Basis of preparation

The consolidated financial statements have been prepared on the historical cost basis, except for financial instruments that are measured at fair value.

The fair value measurements, which are grouped into Levels 1 to 3 based on the degree to which the fair value measurement inputs are observable and the significance of the inputs to the fair value measurement in its entirety, are described as follows:

- 1) Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities;
- 2) Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- 3) Level 3 inputs are unobservable inputs for the asset or liability.

c. Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and the entities controlled by the Company (i.e., its subsidiaries, including structured entities).

Income and expenses of subsidiaries acquired or disposed of during the period are included in the consolidated statement of profit or loss and other comprehensive income from the effective dates of acquisitions up to the effective dates of disposals, as appropriate.

All intra-group transactions, balances, income and expenses are eliminated in full upon consolidation. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

See Note 16, Table 6 and Table 7 for the detailed information of subsidiaries (including the percentage of ownership and main businesses).

d. Other material accounting policies

Except for the following, please refer to the consolidated financial statements for the year ended December 31, 2024.

Income tax expense

Income tax expense represents the sum of the tax currently payable and deferred tax. Interim period income taxes are assessed on an annual basis and calculated by applying to an interim period's pre-tax income the tax rate that would be applicable to expected total annual earnings.

5. MATERIAL ACCOUNTING JUDGMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY

The same critical accounting judgments and key sources of estimation uncertainty of consolidated financial statements have been followed in these consolidated financial statements as were applied in the preparation of the consolidated financial statements for the year ended December 31, 2024.

6. CASH AND CASH EQUIVALENTS

	September 30, 2025	December 31, 2024	September 30, 2024
Cash on hand	\$ 220	\$ 234	\$ 248
Checking accounts and demand deposits	2,771,674	4,716,971	3,898,702
Cash equivalents			
Time deposits	283,130	367,687	504,412
Repurchase agreements collateralized by bonds	<u>2,305,657</u>	<u>1,695,267</u>	<u>1,688,425</u>
	<u>\$ 5,360,681</u>	<u>\$ 6,780,159</u>	<u>\$ 6,091,787</u>

7. FINANCIAL INSTRUMENTS AT FAIR VALUE THROUGH PROFIT OR LOSS

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Financial assets at FVTPL - current</u>			
Financial assets mandatorily classified as at FVTPL			
Non-derivative financial assets			
Open end funds	<u>\$ 246,771</u>	<u>\$ 262,028</u>	<u>\$ 276,776</u>
<u>Financial liabilities at FVTPL - non-current</u>			
Financial liabilities designated as at FVTPL			
Derivative financial liabilities (not under hedge accounting)			
Short call options	<u>\$ 12,380</u>	<u>\$ 258</u>	<u>\$ 8,705</u>

The short call options mentioned above were derived from the loan contract signed with Indiana Municipal Power Agency (IMPA), and IMPA has the right to buy back all of the subsidiary shares on a specific date. Refer to Note 23(c) for more details. The short call options were fully executed in 2024; (2) An other investor has the right to buy back preference shares of UREE in the specific period.

8. FINANCIAL ASSETS AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

	September 30, 2025	December 31, 2024	September 30, 2024
Investments in equity instruments at fair value through other comprehensive income (FVTOCI)			
<u>Current</u>			
Domestic investments			
Domestic listed shares	\$ 95,045	\$ 115,916	\$ 142,042
<u>Non-current</u>			
Domestic investments			
Listed ordinary shares	\$ 555,470	\$ 896,700	\$ 1,066,758
Unlisted ordinary shares	257,869	253,030	286,266
	<u>813,339</u>	<u>1,149,730</u>	<u>1,353,024</u>
Overseas investments			
Unlisted ordinary shares	5,500	5,500	8,188
	<u>\$ 818,839</u>	<u>\$ 1,155,230</u>	<u>\$ 1,361,212</u>

The investments in equity instruments are held for medium- to long-term strategic purposes and are expected to profit through long-term investments. The management elected to designate these investments in equity instruments as at FVTOCI as they believe that recognizing short-term fluctuations in these investments' fair value in profit or loss would not be consistent with the Group's strategy of holding these investments for long-term purposes.

The Group invested in the ordinary shares of Kai-Hong Energy Co., Ltd. in the amounts of \$86,720 thousand and \$72,018 thousand in the third quarter of 2025 and second to third quarter of 2024, respectively. The investment is held for medium- to long-term strategic purposes. Accordingly, the management designated these investments as at FVTOCI.

The Group invested in the ordinary shares of Soar Taiwan Co., Ltd. in the amounts of \$67,652 thousand in the second to third quarter of 2024. The investment is held for medium- to long-term strategic purposes. Accordingly, the management designated these investments as at FVTOCI.

As of September 30, 2025, December 31, 2024 and September 30, 2024, the carrying amounts of the Group's investment in TTMC's private-placement shares were \$310,240 thousand, \$436,520 thousand and \$573,930 thousand, respectively; under Article 43-8 of the Securities and Exchange Act, there is a legally enforceable restriction on private-placement shares, which prevents their being traded.

During the nine months ended September 30, 2025 and 2024, the Group disposed of equity instruments classified as financial assets at fair value through other comprehensive income with fair values at the time of disposal of \$487,226 thousand and \$50,877 thousand, respectively. The accumulated gain (loss) of \$410,286 thousand and \$(13,824) thousand related to these disposals was reclassified from other equity to retained earnings.

In September 2025, following contractual modifications, the parent company obtained significant influence over the Class A preferred shares of United Renewable Energy Engineering Co., Ltd. The accounting treatment should reclassify the investment, previously recognized as a financial asset measured at fair value through other comprehensive income, to a long-term equity investment accounted for using the equity method at its fair value of \$90,866 thousand on the date of reclassification. The accumulated amount of \$20,393 thousand previously recognized in other equity arising from the measurement of this equity instrument investment has been transferred to retained earnings.

Refer to Note 39 for information relating to investments in equity instruments at FVTOCI pledged as security.

9. FINANCIAL ASSETS AT AMORTIZED COST

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Current</u>			
Overseas investment			
Puttable preference shares (C-Shares III) - Phanes Holding Inc. (Phanes Holding)	\$ _____	\$ _____	\$ _____

- a. Phanes Holding Inc., a project developer, is an overseas unlisted company. To build a long-term cooperative strategic relationship with Phanes Holding Inc., the Group subscribed for the entire five-year callable preference shares (C-Shares III), totaling 24,000 shares, at par value.
- b. The above preference shares carried no voting and dividend rights. Instead they carried preferential rights on dividends at 7% of the par value. Under the agreement between the Group and Phanes Holding Inc., the preference shares can be redeemed prior to, or later than, the maturity date.
- c. The principal amount of the above special stock transaction was US\$5,000 thousand and the interest receivable was \$29,176 thousand. According to the future recoverability based on the preference shares cash flow assessment, the Group recognized an impairment loss on financial assets in 2021.

10. NOTES RECEIVABLE AND TRADE RECEIVABLES

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Notes receivable</u>			
At amortized cost	\$ 2,732	\$ _____	\$ _____
<u>Trade receivables</u>			
At amortized cost			
Gross carrying amount			
Trade receivables from non-related parties	\$ 578,142	\$ 709,194	\$ 843,064
Less: Allowance for impairment loss	<u>(13,840)</u>	<u>(30,021)</u>	<u>(38,859)</u>
	564,302	679,173	804,205
Trade receivables from related parties	<u>2,115</u>	<u>4,157</u>	<u>2,090</u>
	<u>\$ 566,417</u>	<u>\$ 683,330</u>	<u>\$ 806,295</u>

a. Notes receivable

The Group recognized the allowance loss of notes receivable based on the lifetime expected credit losses (ECLs), which are based on the customer's past default record and the industrial economic situation. As of September 30, 2025, the Group did not have overdue notes receivable; thus, no allowance loss was recognized.

b. Trade receivables (including those from related parties)

The Group's average credit periods for the sale of goods are 7 to 120 days. For construction and maintenance of power plants, the average credit periods are 7 to 120 days. No interest is accrued on the notes receivable and trade receivables; If the settlement of notes receivable and trade receivables exceed the credit period, the interest on the unpaid balances is accrued depending on circumstances. In addition, The Group reviews the recoverable amount of trade receivables individually at the balance sheet date to ensure that appropriate impairment losses have been recognized for uncollectible trade receivables. Through these measures, the Company's management believes that the Group's credit risk has been significantly reduced. In addition, the Group continually monitors its credit risk and the credit ratings of its counterparties and distributes the total transaction amount to different customers with qualified credit ratings.

The Group recognizes the allowance loss on trade receivables based on the lifetime expected credit losses (ECLs). The lifetime ECLs are calculated by using a reserve matrix, which includes the customers' overdue payment history, current financial conditions, and industrial economic conditions as well as GDP forecasts and industry outlook. Since the historical experience of credit losses of the Group shows that there are significant differences in the types of losses among different customer groups, the ECL rate is determined based on the reserve matrix for different types of losses of customer groups and the number of days that the trade receivables are overdue.

If there is evidence that the counterparty is in serious financial difficulty and the Group cannot determine a reasonable expected recoverable amount, the Group will directly write off the relevant receivables but will continue payment recovery activities, and any amount recovered will be recognized as profit or loss.

The Group measured the allowance for ECLs on trade receivables (including those from related parties) using a provision matrix, as shown below:

September 30, 2025

	Not Past Due	Less Than or Equal to 30 Days	31 to 60 Days	61 to 90 Days	91 to 120 Days	121 to 150 Days	151 to 180 Days	Over 180 Days	Total
Expected credit loss (ECL) rate	-	-	-	-	-	-	44%	0%-100%	
Gross carrying amount	\$ 485,096	\$ 14,185	\$ 596	\$ 184	\$ -	\$ -	\$ 1,146	\$ 79,050	\$ 580,257
Loss allowance (Lifetime ECLs)	-	-	-	-	-	-	(509)	(13,331)	(13,840)
Amortized cost	<u>\$ 485,096</u>	<u>\$ 14,185</u>	<u>\$ 596</u>	<u>\$ 184</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 637</u>	<u>\$ 65,719</u>	<u>\$ 566,417</u>

December 31, 2024

	Not Past Due	Less Than or Equal to 30 Days	31 to 60 Days	61 to 90 Days	91 to 120 Days	121 to 150 Days	151 to 180 Days	Over 180 Days	Total
Expected credit loss (ECL) rate	-	-	-	-	-	-	-	0%-100%	
Gross carrying amount	\$ 610,579	\$ 7,852	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ 94,918	\$ 713,351
Loss allowance (Lifetime ECLs)	-	-	-	-	-	-	-	(30,021)	(30,021)
Amortized cost	<u>\$ 610,579</u>	<u>\$ 7,852</u>	<u>\$ 2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 64,897</u>	<u>\$ 683,330</u>

September 30, 2024

	Not Past Due	Less Than or Equal to 30 Days	31 to 60 Days	61 to 90 Days	91 to 120 Days	121 to 150 Days	151 to 180 Days	Over 180 Days	Total
Expected credit loss (ECL) rate	-	-	-	-	-	-	-	0%-100%	
Gross carrying amount	\$ 724,169	\$ 14,947	\$ 2,283	\$ -	\$ -	\$ -	\$ -	\$ 103,755	\$ 845,154
Loss allowance (Lifetime ECLs)	-	-	-	-	-	-	-	(38,859)	(38,859)
Amortized cost	<u>\$ 724,169</u>	<u>\$ 14,947</u>	<u>\$ 2,283</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 64,896</u>	<u>\$ 806,295</u>

The movements of the loss allowance for trade receivables were as follows:

	For the Nine Months Ended September 30	
	2025	2024
Balance on January 1	\$ 30,021	\$ 32,854
Impairment losses recognized (reversed)	(904)	5,877
Amounts written off	(15,277)	-
Foreign exchange gains	-	128
Balance on September 30	<u>\$ 13,840</u>	<u>\$ 38,859</u>

11. LEASE RECEIVABLES

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Gross investment in leases</u>			
Not later than one year	\$ 3,357	\$ 3,553	\$ 3,411
Over one year to five years	14,111	14,936	14,343
More than five years	<u>30,014</u>	<u>35,178</u>	<u>34,883</u>
	47,482	53,667	52,637
Less: Unearned finance income	<u>(16,383)</u>	<u>(19,287)</u>	<u>(19,239)</u>
Present value of receivables on minimum lease payments	<u>\$ 31,099</u>	<u>\$ 34,380</u>	<u>\$ 33,398</u>
Current	\$ 1,246	\$ 1,226	\$ 1,141
Non-current	<u>29,853</u>	<u>33,154</u>	<u>32,257</u>
	<u>\$ 31,099</u>	<u>\$ 34,380</u>	<u>\$ 33,398</u>

The Group entered into an agreement to lease equipment for 20 years, which was treated as a finance lease.

The implied interest rate for the lease during the lease period will not change after the contract date is determined, and the implied interest rate for the lease is 6.91%.

The Group measures the allowance loss on lease receivables at the balance sheet date. For lease receivables whose credit risk has not significantly increased after the original recognition, impairment losses are measured at 12-month ECLs; for lease receivables whose credit risk has significantly increased after the original recognition, impairment losses are measured at lifetime ECLs.

As of September 30, 2025, there were no overdue lease receivables, and considering that the counterparties' past record showed no defaults and the future development of the related industry of the lease target, the Group believed that the above lease receivables were not impaired.

As of September 30, 2025, December 31, 2024 and September 30, 2024, the lease receivables were neither overdue nor impaired.

12. INVENTORIES

	September 30, 2025	December 31, 2024	September 30, 2024
Finished goods and products	\$ 639,724	\$ 803,704	\$ 562,822
Construction in progress	354,814	339,600	339,839
Raw materials	126,979	207,922	227,837
Work in progress	<u>25,454</u>	<u>21,852</u>	<u>16,184</u>
	<u>\$ 1,146,971</u>	<u>\$ 1,373,078</u>	<u>\$ 1,146,682</u>

The above constructions in progress included (a) construction costs incurred to build power plants that the Group intended to sell; and costs pertaining to a foreign application for extending of the Group's commercial operation, which was denied by the local authority due to a deficiency in meeting contract requirements, resulting in uncertainty. Please refer to Note 40 - Contingencies (Item 5) for details.

The breakdown of the cost of goods sold is as follows:

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Cost of inventories sold	\$ 831,412	\$ 1,150,208	\$ 2,397,239	\$ 4,037,184
Unallocated production overheads	175,845	145,515	411,488	476,034
Write-downs and retirement of inventories (reversal)	(3,266)	20,237	110,295	(340,605)
Impairment loss on prepayments	17,565	-	56,542	-
Others	<u>(372)</u>	<u>(3,030)</u>	<u>(468)</u>	<u>(3,343)</u>
	<u>\$ 1,021,184</u>	<u>\$ 1,312,930</u>	<u>\$ 2,975,096</u>	<u>\$ 4,169,270</u>

13. PREPAYMENTS

	September 30, 2025	December 31, 2024	September 30, 2024
Prepayments	\$ 1,016,983	\$ 1,090,917	\$ 1,084,035
Prepaid expenses	69,322	53,778	83,115
Prepayments for equipment	26,184	28,137	27,659
Other	<u>4,859</u>	<u>2,795</u>	<u>5,524</u>
	1,117,348	1,175,627	1,200,333
Less: Listed as current assets	<u>162,817</u>	<u>95,661</u>	<u>106,391</u>
Listed as non-current assets	<u>\$ 954,531</u>	<u>\$ 1,079,966</u>	<u>\$ 1,093,942</u>

14. NON-CURRENT ASSETS HELD FOR SALE

	December 31, 2024
Bank deposit	\$ 18,862
Trade receivables	1,734
Property, plant and equipment	349,833
Other assets	<u>972</u>
Total assets held for sale	<u>\$ 371,401</u>
Bank borrowings	\$ 404,361
Other payables	<u>22,593</u>
Liabilities held for sale	<u>\$ 426,954</u>

In 2024, the Group resolved to sell some of the overseas subsidiaries, and the assets and liabilities of these subsidiaries were reported to the Group as held for sale. As of December 31, 2024, the Group's assets and liabilities held for sale amounted to \$371,401 thousand and \$426,954 thousand, respectively. The non-current assets held for sale were measured at the lower of their carrying amount and fair value, and an impairment loss of \$140,251 thousand was recognized in 2024 and recorded under "other gains and losses".

The Group disposed of the above subsidiaries in the first quarter of 2025; please refer to Note 34.

15. OTHER FINANCIAL ASSETS

	September 30, 2025	December 31, 2024	September 30, 2024
Restricted bank deposits (Note)	\$ 662,668	\$ 781,860	\$ 3,162,077
Time deposits with original maturities of more than 3 months	<u>5,044</u>	<u>-</u>	<u>-</u>
	667,712	781,860	3,162,077
Less: Listed as current assets	<u>458,738</u>	<u>455,365</u>	<u>2,887,334</u>
Listed as non-current assets	<u>\$ 208,974</u>	<u>\$ 326,495</u>	<u>\$ 274,743</u>

Note: Certificates of deposits and reserve accounts were used as pledges for bank-guaranteed loans, performance bonds, and materials purchase loans; please refer to Note 39.

16. SUBSIDIARIES

The subsidiaries included in the consolidated financial statements were as follows:

Investor	Investee	Main Business	% of Ownership			Remark
			September 30, 2025	December 31, 2024	September 30, 2024	
The Company	DelSolar Holding Singapore Pte. Ltd. ("DelSolar Singapore")	Investment company	100.00	100.00	100.00	-
	DelSolar Holding (Cayman) Ltd. ("DelSolar (Cayman)")	Investment company	100.00	100.00	100.00	-
	NSP Systems (BVI) Ltd. ("NSP BVI")	Investment company	100.00	100.00	100.00	-
	NSP UK Holding Limited ("NSP UK")	Investment company	100.00	100.00	100.00	-
	NSP System Development Corp. ("NSP System")	Solar-related business	100.00	100.00	100.00	-
	GES Energy Middle East FZE ("GES ME")	Solar-related business	100.00	100.00	100.00	-
	Utech Solar Corporation ("Utech")	Electronic component manufacturing	99.99	99.99	99.99	-
	Ultimate Energy Solution Limited (UES)	Investment company	100.00	100.00	100.00	-
	SolarTech Materials Corporation (SMC)	Solar-related business	100.00	100.00	100.00	-
	Zhongyang Corporation ("Zhongyang")	Solar-related business	100.00	100.00	100.00	-
	Yong Liang Ltd. ("Yong Liang")	Solar-related business	18.46	18.88	19.94	2, 10 and 13
	Yong Zhou Ltd. ("Yong Zhou")	Solar-related business	100.00	100.00	100.00	-
	General Energy Solutions UK Limited (GES UK)	Investment company	100.00	100.00	100.00	-
	Hong Yi Energy Co., Ltd. ("Hong Yi")	Solar-related business	100.00	100.00	100.00	3
	United Intelligence Co., Ltd. ("United Intelligence")	Electronic component manufacturing	100.00	100.00	100.00	-
	Hong Wang Energy Co., Ltd. ("Hong Wang")	Solar-related business	100.00	100.00	100.00	4
	DS Energy Technology Co., Ltd. ("DS Energy")	Solar-related business	100.00	100.00	66.96	5
GES UK	General Energy Solutions USA, Inc. ("GES USA")	Investment company	100.00	100.00	100.00	-
	General Energy Solutions CANADA Inc. ("GES CANADA")	Investment company	100.00	100.00	100.00	-
GES USA	NSP Germany	Solar-related business	90.00	90.00	90.00	-
	MEGATWO, LLC ("MEGATWO")	Solar-related business	100.00	100.00	100.00	-
	GES MEGAFIVE, LLC ("MEGAFIVE")	Solar-related business	100.00	100.00	100.00	-
	GES MEGASIX, LLC ("MEGASIX")	Solar-related business	100.00	100.00	100.00	-
	GES MEGAEIGHT, LLC ("MEGAEIGHT")	Solar-related business	100.00	100.00	100.00	-
	GES MEGATWELVE, LLC ("MEGATWELVE")	Solar-related business	100.00	100.00	100.00	-
	GES MEGATHIRTEEN, LLC ("MEGATHIRTEEN")	Solar-related business	100.00	100.00	100.00	-
	GES MEGANINETEEN, LLC ("MEGANINETEEN")	Solar-related business	100.00	100.00	100.00	-
	GES MEGATWENTY, LLC ("MEGATWENTY")	Solar-related business	100.00	100.00	100.00	-
	GES ASSET TWO, LLC. ("ASSET TWO")	Solar-related business	-	-	-	8 and 9
	GES ASSET THREE LLC ("ASSET THREE")	Solar-related business	100.00	100.00	100.00	-
	SH4 SOLAR LLC ("SH4")	Solar-related business	100.00	100.00	100.00	-
	Schenectady Solar, LLC ("Schenectady")	Solar-related business	-	-	-	8
	SEG Mf 57 LLC ("SEG")	Solar-related business	100.00	100.00	100.00	-
	Kinect Solar Fund 1, LLC ("KINECT")	Solar-related business	100.00	100.00	100.00	-
	TEV II, LLC (TEV II)	Solar-related business	-	100.00	100.00	6
	Heywood Solar PGS, LLC ("HEYWOOD")	Solar-related business	55.00	55.00	55.00	-
NSP NEVADA	HEYWOOD	Solar-related business	45.00	45.00	45.00	-
	Industrial Park Drive Solar, LLC ("Industrial Park")	Solar-related business	100.00	100.00	100.00	-
	Hillsboro Town Solar, LLC ("Hillsboro")	Solar-related business	100.00	100.00	100.00	-
MEGATWO	Munisol S.A.P.I. de C.V. ("Munisol")	Solar-related business	100.00	100.00	100.00	-
ASSET THREE	GES Asset Three Shima's, LLC ("SHIMA'S")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Waimea, LLC ("WAIMEA")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Honokawai, LLC ("HONOKAWAI")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Eleele, LLC ("ELEELE")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Hanalei, LLC ("HANALEI")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Kapaa, LLC ("KAPAA")	Solar-related business	100.00	100.00	100.00	-
	GES Asset Three Koloa, LLC ("KOLOA")	Solar-related business	100.00	100.00	100.00	-
TEV II	TEV Solar Alpha18 LLC ("TEV Solar")	Solar-related business	-	100.00	100.00	6
TEV Solar	AC GES Solar 2018 LLC ("AC GES Solar")	Solar-related business	-	100.00	66.19	6
AC GES Solar	Richmond 2 Solar Park, LLC ("Richmond")	Solar-related business	-	100.00	100.00	6
	Rensselaer 2 Solar Park, LLC ("Rensselaer")	Solar-related business	-	100.00	100.00	6
	Advance Solar Park, LLC ("Advance")	Solar-related business	-	100.00	100.00	6
DelSolar Cayman	DelSolar (HK) Ltd. ("DelSolar HK")	Investment company	100.00	100.00	100.00	-
	DelSolar US Holdings (Delaware) Corporation ("DelSolar US")	Investment company	100.00	100.00	100.00	-
	NSP SYSTEM NEVADA HOLDING CORP. ("NSP NEVADA")	Solar-related business	100.00	100.00	100.00	-
	URE NSP Corporation ("URE NSP")	Solar-related business	100.00	100.00	100.00	12
NSP BVI	NSP HK Holding Ltd. ("NSP HK")	Solar-related business	100.00	100.00	100.00	-
NSP UK	NSP Indygen UK Ltd. ("NSP Indygen")	Solar-related business	100.00	100.00	100.00	-
NSP System	Hsin Jin Optoelectronics ("Hsin Jin Optoelectronics")	Solar-related business	80.00	80.00	80.00	-
	Hsin Jin Solar Energy Co., Ltd. ("Hsin Jin Solar Energy")	Solar-related business	60.00	60.00	60.00	-
	Si Two Corp. ("Si Two")	Solar-related business	100.00	100.00	100.00	-
	Hong Ying Energy Co., Ltd. ("Hong Ying")	Solar-related business	100.00	100.00	100.00	7
	Success Energy Co., Ltd ("Success")	Solar-related business	100.00	100.00	100.00	-
Utech	Jiangung Energy Power Co., Ltd. ("Jiangung")	Solar-related business	100.00	100.00	100.00	11 and 14
Jiangung	Yong Liang Ltd. ("Yong Liang")	Solar-related business	81.54	81.12	80.06	10 and 13
DelSolar HK	DelSolar (Wu Jiang) Ltd. ("DelSolar Wu Jiang")	Solar-related business	100.00	100.00	100.00	-
DelSolar US	USDI Owner LLC ("USDI")	Solar-related business	100.00	100.00	100.00	-
	Beryl Construction LLC ("Beryl")	Solar-related business	100.00	100.00	100.00	-
UES	Renewable Energy Solution Limited ("RES")	Investment company	100.00	100.00	100.00	-
RES	Gintech (Thailand) Limited ("Gintech (Thailand)")	Solar-related business	100.00	100.00	100.00	2

Note 1: The investee was deemed a subsidiary of the Group in accordance with IFRS 10.

Note 2: The financial statements of these entities have been reviewed, while the financial statements of other subsidiaries included in the consolidated financial statements have not been reviewed.

- Note 3: Shanshang Energy Power Co., Ltd. changed its name to Hong Yi Energy Co., Ltd. on March 28, 2024.
- Note 4: The Company established and invested in Hong Wang Energy Co., Ltd. on March 29, 2024.
- Note 5: The Company acquired 54.82% of the shares of DS Energy (DSE) on May 3, 2024 for a total ownership of 66.96% and obtained control of the investee, and transferred items recognized as “financial assets at fair value measured by other comprehensive gains and losses - non-current” to a subsidiary. For the business combination information, please refer to Note 33. In addition, from July 2024 to September 2024, the Company continued to acquire DSE’s shares; as of December 31, 2024, DSE had become a wholly owned subsidiary of the Company.
- Note 6: The Group disposed of all of its equity in the investee in the first quarter of 2025.
- Note 7: Lianzhang Energy Power Co., Ltd. changed its name to Hong Ying Energy Co., Ltd. on April 1, 2024.
- Note 8: The subsidiary is a structured entity.
- Note 9: ASSET TWO was liquidated and dissolved in the third quarter of 2024.
- Note 10: Yong Liang conducted a cash capital increase amounting to \$30,000 thousand in April 2025, which was fully subscribed by Jiangung, resulting in an increase in its shareholding from 81.12% to 81.54%. As the Group did not participate in the subscription, its shareholding decreased from 18.88% to 18.46%.
- Note 11: Jiangung conducted a cash capital increase amounting to \$30,000 thousand in April 2025, which was fully subscribed by Utech. As a result, the shareholding percentage remained unchanged after the capital increase.
- Note 12: URE NSP resolved a cash capital reduction of US\$279 thousand in April 2025, with the base date of the capital reduction on April 8, 2025.
- Note 13: In July 2025, Yong Liang implemented a capital reduction to offset accumulated losses amounting to \$258,409 thousand, with July 28, 2025 as the record date of the capital reduction.
- Note 14: In July 2025, Jiangung implemented a capital reduction to offset accumulated losses amounting to \$213,322 thousand, with July 18, 2025 as the record date of the capital reduction.

17. INVESTMENTS ACCOUNTED FOR USING THE EQUITY METHOD

Investments in Associates

	September 30, 2025	December 31, 2024	September 30, 2024
Associates that are not individually material	<u>\$ 484,592</u>	<u>\$ 292,550</u>	<u>\$ 297,757</u>

Investments in joint ventures that are not individually material:

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
The Group's share of:				
Net income (loss) for the period	\$ 68,682	\$ 1,224	\$ 109,151	\$ (8,553)
Other comprehensive loss for the period	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total comprehensive income (loss) for the period	<u>\$ 68,682</u>	<u>\$ 1,224</u>	<u>\$ 109,151</u>	<u>\$ (8,553)</u>

For investments accounted for using the equity method as of September 30, 2025 and 2024, the Group's share of the profit or loss for the three months and nine months ended September 30, 2025 and 2024 were partly based on the unreviewed financial statements as of and the nine months ended September 30, 2025 and 2024 of some immaterial associates.

The above investment in an associate includes the difference between the cost of investment recognized by the parent company in United Renewable Energy Engineering Co., Ltd. and the net equity acquired. As the measurement of the identifiable assets acquired and liabilities assumed of the investee has not yet been completed, provisional amounts have been recognized as of the balance sheet date. During the measurement period, retrospective adjustments or recognition of additional assets or liabilities will be made to reflect new information about facts and circumstances that existed as of the acquisition date.

For details of borrowings secured by investments in associates, please refer to Note 39.

18. PROPERTY, PLANT AND EQUIPMENT

Assets Used by the Group

	Land	Buildings	Machinery and Equipment	Other Equipment	Construction in Progress	Total
<u>Cost</u>						
Balance on January 1, 2025	\$ 769,911	\$ 4,532,863	\$ 8,157,013	\$ 7,815,658	\$ 260,283	\$ 21,535,728
Additions	-	-	-	30,541	339,839	370,380
Disposals	-	-	(745,072)	(5,050)	-	(750,122)
Reclassification	-	-	3,772	149,406	(153,421)	(243)
Transfers from inventories	-	-	-	-	20,267	20,267
Transfers to investment properties	-	(54,385)	-	-	-	(54,385)
Effects of foreign currency exchange differences	(1,206)	(6,020)	(10,412)	(60,779)	-	(78,417)
Balance on September 30, 2025	<u>768,705</u>	<u>4,472,458</u>	<u>7,405,301</u>	<u>7,929,776</u>	<u>466,968</u>	<u>21,043,208</u>
<u>Accumulated depreciation and impairment</u>						
Balance on January 1, 2025	-	2,523,726	6,866,832	2,663,142	23,068	12,076,768
Depreciation expenses	-	148,395	183,304	262,294	-	593,993
Impairment losses	-	-	-	7,250	-	7,250
Disposals	-	-	(745,072)	(5,050)	-	(750,122)
Transfers to investment properties	-	(41,350)	-	-	-	(41,350)
Effects of foreign currency exchange differences	-	(3,086)	(9,595)	(38,706)	-	(51,387)
Balance on September 30, 2025	<u>-</u>	<u>2,627,685</u>	<u>6,295,469</u>	<u>2,888,930</u>	<u>23,068</u>	<u>11,835,152</u>
Carrying amount on September 30, 2025	<u>\$ 768,705</u>	<u>\$ 1,844,773</u>	<u>\$ 1,109,832</u>	<u>\$ 5,040,846</u>	<u>\$ 443,900</u>	<u>\$ 9,208,056</u>
Carrying amount on December 31, 2024 and January 1, 2025	<u>\$ 769,911</u>	<u>\$ 2,009,137</u>	<u>\$ 1,290,181</u>	<u>\$ 5,152,516</u>	<u>\$ 237,215</u>	<u>\$ 9,458,960</u>

(Continued)

	Land	Buildings	Machinery and Equipment	Other Equipment	Construction in Progress	Total
<u>Cost</u>						
Balance on January 1, 2024	\$ 764,841	\$ 4,507,573	\$ 15,550,015	\$ 8,481,760	\$ 569,615	\$ 29,873,804
Acquisitions through business combinations (Note 33)	-	-	-	47,461	-	47,461
Additions	-	-	2,521	41,872	985,995	1,030,388
Disposals	-	-	(8,002,457)	(1,123,015)	-	(9,125,472)
Reclassification	-	-	561,566	738,784	(1,255,234)	45,116
Effects of foreign currency exchange differences	6,947	34,652	59,897	74,002	37	175,535
Balance on September 30, 2024	<u>771,788</u>	<u>4,542,225</u>	<u>8,171,542</u>	<u>8,260,864</u>	<u>300,413</u>	<u>22,046,832</u>
<u>Accumulated depreciation and impairment</u>						
Balance on January 1, 2024	-	2,276,840	13,816,393	2,654,818	-	18,748,051
Acquisitions through business combinations (Note 33)	-	-	-	5,341	-	5,341
Depreciation expenses	-	153,525	273,903	305,737	-	733,165
Impairment losses	-	-	531,628	322,506	4,343	858,477
Disposals	-	-	(8,000,352)	(621,003)	-	(8,621,355)
Effects of foreign currency exchange differences	-	12,381	46,770	41,090	-	100,241
Balance on September 30, 2024	<u>-</u>	<u>2,442,746</u>	<u>6,668,342</u>	<u>2,708,489</u>	<u>4,343</u>	<u>11,823,920</u>
Carrying amount on September 30, 2024	<u>\$ 771,788</u>	<u>\$ 2,099,479</u>	<u>\$ 1,503,200</u>	<u>\$ 5,552,375</u>	<u>\$ 296,070</u>	<u>\$ 10,222,912</u>

(Concluded)

The Group assessed that certain power plant equipment was damaged and could no longer be used. As the equipment was determined to have no recoverable amount, an impairment loss of \$7,250 thousand was recognized in the third quarter of 2025. The impairment loss was presented under “other gains and losses” in the consolidated statement of comprehensive income.

Property, plant and equipment are depreciated on a straight-line basis over their estimated useful lives as follows:

Buildings	
Main buildings	15-21 years
Electromechanical power equipment	15-21 years
Machinery and equipment	4-11 years
Other equipment	3-31 years

As of September 30, 2025, December 31, 2024 and September 30, 2024, the property, plant and equipment pledged as collaterals for bank borrowings are set out in Note 39.

On the Group’s capitalized interest for the periods for nine months ended September 30, 2025 and 2024, please refer to Note 30(c).

19. LEASE ARRANGEMENTS

a. Right-of-use assets

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Carrying amount</u>			
Buildings	\$ 1,373,015	\$ 1,444,825	\$ 1,466,406
Land	295,401	323,470	330,841
Other equipment	<u>2,500</u>	<u>4,540</u>	<u>5,431</u>
	<u>\$ 1,670,916</u>	<u>\$ 1,772,835</u>	<u>\$ 1,802,678</u>

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Additions to right-of-use assets	<u>\$ 430</u>	<u>\$ 3,205</u>	<u>\$ 16,077</u>	<u>\$ 209,789</u>
Depreciation charge for right-of-use assets				
Buildings	\$ 20,347	\$ 24,472	\$ 62,153	\$ 68,080
Land	7,301	7,371	21,950	22,113
Other equipment	<u>784</u>	<u>901</u>	<u>2,470</u>	<u>3,183</u>
	<u>\$ 28,432</u>	<u>\$ 32,744</u>	<u>\$ 86,573</u>	<u>\$ 93,376</u>

b. Lease liabilities

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Carrying amount</u>			
Current	<u>\$ 109,317</u>	<u>\$ 108,435</u>	<u>\$ 111,707</u>
Non-current	<u>\$ 1,717,563</u>	<u>\$ 1,819,648</u>	<u>\$ 1,831,122</u>

The range of discount rates for lease liabilities was as follows:

	September 30, 2025	December 31, 2024	September 30, 2024
Buildings	2.02%-5.25%	2.02%-5.25%	2.02%-5.25%
Land	2.02%-3.26%	2.02%-3.26%	2.02%-3.26%
Other equipment	2.02%-3.42%	2.02%-2.65%	2.02%-2.65%

c. Material leasing activities and terms

The Group leases certain land, buildings, other equipment for operating purposes for a period of 3 to 20 years. The Group does not have a preferential right to acquire the leased land and buildings, and some of the lease agreements have renewal clauses.

d. Other lease information

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Expenses relating to short-term leases	<u>\$ 512</u>	<u>\$ 920</u>	<u>\$ 1,827</u>	<u>\$ 3,016</u>
Expenses relating to low-value asset leases	<u>\$ 1,060</u>	<u>\$ 879</u>	<u>\$ 3,162</u>	<u>\$ 1,497</u>
Expenses relating to variable lease payments not included in the measurement of lease liabilities	<u>\$ 9,639</u>	<u>\$ 9,492</u>	<u>\$ 24,759</u>	<u>\$ 29,287</u>
Total cash outflow for leases	<u>\$ (60,169)</u>	<u>\$ (72,508)</u>	<u>\$ (151,987)</u>	<u>\$ (168,264)</u>

The Group elected to apply recognition exemptions to the leases of warehouses, parking spaces, and dormitories that qualify as short-term leases, and to photocopiers, which qualify for leases of low-value assets, and did not recognize right-of-use assets and lease liabilities on these leases.

20. INVESTMENT PROPERTY

	Properties		Right-of-use	Total
	Land	Buildings	Asset Land	
<u>Cost</u>				
Balance on January 1, 2025	\$ 747,300	\$ 2,772,531	\$ 209,862	\$ 3,729,693
From property, plant and equipment	-	54,385	-	54,385
From right-of-use assets	-	-	7,842	7,842
Balance on September 30, 2025	<u>747,300</u>	<u>2,826,916</u>	<u>217,704</u>	<u>3,791,920</u>
<u>Accumulated depreciation</u>				
Balance on January 1, 2025	-	1,175,439	83,587	1,259,026
Depreciation expense	-	85,000	11,198	96,198
From property, plant and equipment	-	41,350	-	41,350
From right-of-use assets	-	-	1,722	1,722
Balance on September 30, 2025	<u>-</u>	<u>1,301,789</u>	<u>96,507</u>	<u>1,398,296</u>
Carrying amount on September 30, 2025	<u>\$ 747,300</u>	<u>\$ 1,525,127</u>	<u>\$ 121,197</u>	<u>\$ 2,393,624</u>
Carrying amount on December 31, 2024 and January 1, 2025	<u>\$ 747,300</u>	<u>\$ 1,597,092</u>	<u>\$ 126,275</u>	<u>\$ 2,470,667</u>
<u>Cost</u>				
Balance on January 1, 2024 and September 30, 2024	<u>\$ 747,300</u>	<u>\$ 2,772,531</u>	<u>\$ 209,862</u>	<u>\$ 3,729,693</u>
<u>Accumulated depreciation</u>				
Balance on January 1, 2024	-	1,064,093	68,874	1,132,967
Depreciation expense	-	83,510	11,034	94,544
Balance on September 30, 2024	<u>-</u>	<u>1,147,603</u>	<u>79,908</u>	<u>1,227,511</u>
Carrying amount on September 30, 2024	<u>\$ 747,300</u>	<u>\$ 1,624,928</u>	<u>\$ 129,954</u>	<u>\$ 2,502,182</u>

Investment properties are depreciated using the straight-line method over their estimated useful lives as follows:

Buildings	6-24 years
Right-of-use assets	21-28 years

The amounts of the Group's investment properties pledged as collateral for borrowings are shown in Note 39.

Each lease contract included an initial non-cancellable lease term of 3 to 10 years-with subsequent lease periods negotiated with the lessees - and did not involve contingent rent.

Except for certain investment properties that were assessed by independent evaluators, the rest of the properties had not been assessed by independent evaluators but were measured by the Group's management using an evaluation model commonly used by market participants and based on Level 3 inputs, including market evidence showing similar real estate transaction prices.

	September 30, 2025	December 31, 2024	September 30, 2024
Fair value	<u>\$ 3,262,746</u>	<u>\$ 3,247,007</u>	<u>\$ 3,267,452</u>

Right-of-use assets included in investment properties are units of office space located in Hsinchu and Miaoli and subleased under operating leases to other Company.

21. OTHER INTANGIBLE ASSETS

	September 30, 2025	December 31, 2024	September 30, 2024
Computer software	\$ 7,914	\$ 3,039	\$ 6,464
Patents	<u>280</u>	<u>323</u>	<u>338</u>
	<u>\$ 8,194</u>	<u>\$ 3,362</u>	<u>\$ 6,802</u>
	Computer Software	Patents	Total
<u>Cost</u>			
Balance on January 1, 2025	\$ 12,646	\$ 1,284	\$ 13,930
Acquired	8,020	-	8,020
Derecognition	(1,244)	-	(1,244)
Effects of foreign currency exchange differences	<u>(121)</u>	<u>-</u>	<u>(121)</u>
Balance on September 30, 2025	<u>19,301</u>	<u>1,284</u>	<u>20,585</u>
<u>Accumulated amortization</u>			
Balance on January 1, 2025	9,607	961	10,568
Amortization expense	3,169	43	3,212
Derecognition	(1,244)	-	(1,244)
Effects of foreign currency exchange differences	<u>(145)</u>	<u>-</u>	<u>(145)</u>
Balance on September 30, 2025	<u>11,387</u>	<u>1,004</u>	<u>12,391</u>
Carrying amount on September 30, 2025	<u>\$ 7,914</u>	<u>\$ 280</u>	<u>\$ 8,194</u>
Carrying amount on December 31, 2024 and January 1, 2025	<u>\$ 3,039</u>	<u>\$ 323</u>	<u>\$ 3,362</u>

(Continued)

	Computer Software	Patents	Total
<u>Cost</u>			
Balance on January 1, 2024	\$ 7,852	\$ 1,284	\$ 9,136
Acquired	8,867	-	8,867
Acquisitions through business combinations	2,021	-	2,021
Derecognition	(4,716)	-	(4,716)
Effects of foreign currency exchange differences	<u>684</u>	<u>-</u>	<u>684</u>
Balance on September 30, 2024	<u>14,708</u>	<u>1,284</u>	<u>15,992</u>
<u>Accumulated amortization</u>			
Balance on January 1, 2024	5,269	903	6,172
Amortization expense	5,450	43	5,493
Acquisitions through business combinations	1,941	-	1,941
Derecognition	(4,716)	-	(4,716)
Effects of foreign currency exchange differences	<u>300</u>	<u>-</u>	<u>300</u>
Balance on September 30, 2024	<u>8,244</u>	<u>946</u>	<u>9,190</u>
Carrying amount on September 30, 2024	<u>\$ 6,464</u>	<u>\$ 338</u>	<u>\$ 6,802</u> (Concluded)

Other intangible assets are amortized on a straight-line basis over their estimated useful lives as follows:

Computer software	1-3 years
Patents	10-20 years

22. OTHER CURRENT ASSETS

	September 30, 2025	December 31, 2024	September 30, 2024
Tax overpayment retained for offsetting the future tax payable	\$ 352,387	\$ 325,314	\$ 325,388
Other	<u>1,092</u>	<u>349</u>	<u>1,083</u>
	<u>\$ 353,479</u>	<u>\$ 325,663</u>	<u>\$ 326,471</u>

23. LOANS

a. Short - term borrowings

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Unsecured borrowings</u>			
Bank loans	<u>\$ 641,582</u>	<u>\$ 48,132</u>	<u>\$ 24,304</u>

The interest ranges for unsecured bank loans were 2.48%-2.85%, 2.58% and 2.53% per annum as of September 30, 2025, December 31, 2024 and September 30, 2024, respectively.

b. Short-term bills payable

	September 30, 2025	December 31, 2024	September 30, 2024
Commercial papers	\$ 44,500	\$ 47,800	\$ 48,900
Less: Unamortized discount on bills payable	<u>(89)</u>	<u>(142)</u>	<u>(138)</u>
	<u>\$ 44,411</u>	<u>\$ 47,658</u>	<u>\$ 48,762</u>

c. Long-term borrowings

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Secured borrowings</u>			
Bank mortgage (including arrangement fee for syndicated loans)	\$ 6,110,560	\$ 6,839,693	\$ 5,347,743
Bank loans - power plant project loans	1,780,031	1,836,531	1,765,831
Bank loans - medium- and long-term loans	490,148	753,308	841,028
Other loans	-	-	386,702
<u>Unsecured borrowings</u>			
Bank loans - medium- and long-term loans	<u>756,447</u>	<u>799,431</u>	<u>827,965</u>
	9,137,186	10,228,963	9,169,269
Less: Current portion	<u>(6,695,553)</u>	<u>(3,415,998)</u>	<u>(3,266,878)</u>
Long-term bank loans	<u>\$ 2,441,633</u>	<u>\$ 6,812,965</u>	<u>\$ 5,902,391</u>
Loan content			
Annual interest rate	2.30%-3.49%	2.30%-4.75%	2.30%-4.75%
Maturity date	Due by December 2038	Due by November 2043	Due by November 2043

1) Compliance with loan contracts

- a) The Group entered into a long-term loan agreement with Bank SinoPac. Under the contract, the borrower, Yong Liang, should maintain certain financial ratios annually during the credit period. According to the terms on the contract, the financial ratios need not be reviewed this quarter.
- b) The Group entered into a \$6 billion syndicated loan, with First Bank as lead bank, in the third quarter of 2021. Under the contract, the Group should maintain certain financial ratios based on its annual and semiannual consolidated financial reports during the credit period. Although the Company did not meet the requirements for debt to equity ratio, interest protection multiples (IPM), and tangible equity as of September 30, 2024, it was not considered in default of the contract. But the Group should pay compensation fees to all of the joint lending banks each month (a) until the next drawdown date, or (b) until the base date for the next interest rate adjustments if the Company's compliance issue is resolved. The loan was repaid in the fourth quarter of 2024.

- c) The Group entered into a \$4.5 billion syndicated loan agreement, with First Bank as lead bank. Under the contract, it requires Utech, a 100% subsidiary of the Company, to maintain certain financial ratios based on its annual financial reports during the credit period. This syndicated loan as well as loans from other banks matured on September 30, 2025. The Group completed a negotiation to extend the maturity date to September 30, 2026, and the financial ratios before the maturity date need not be reviewed. As of September 30, 2025, December 31, 2024 and September 30, 2024, the bank loan balances were \$2,121,008 thousand, \$2,169,984 thousand and \$2,183,999 thousand, respectively.
- d) The Group entered into a \$6.8 billion syndicated loan agreement, with First Bank as lead bank, in the third quarter of 2023. Under the contract, the Group was required to maintain certain financial ratios based on its annual and semiannual consolidated financial reports during the credit period. Although the Company did not meet the requirements for interest protection multiples (IPM) and tangible equity as of June 30, 2025 and December 31, 2024 and the for debt to equity ratio, interest protection multiples (IPM), and tangible equity as of June 30, 2024, it was not considered in default of the contract. But the Group should pay compensation fees to all of the joint lending banks each month (a) until the next drawdown date or (b) the base date for the next interest rate adjustments if the Company's compliance issue is resolved.

2) Other loan agreements

The Group signed a 25-year loan contract with the Indiana Municipal Power Agency (IMPA) in June 2018. Under the contract, IMPA has the right to buy all the shares of AC GES, a company owned by the Group, through TEV II and TEV Solar, starting in June 2024. Therefore, this contract includes an embedded derivative (selling a call option) that is not closely related to the main contract and is recognized as a financial liability designated as at fair value through profit or loss; please refer to Note 7. The contract restricts TEV Solar, AC GES Solar, Richmond, Rensselaer, and Advance from transferring the shares before the derivative instrument expires. In the first quarter of 2025, the Group disposed of its holding of shares of TEV II; thus, the Group reclassified the long-term loan as current liability held for sale; please refer to Note 14.

- 3) Please refer to Note 39 for details of the assets used as guarantees for the Group's bank loans.

24. BONDS PAYABLE

	September 30, 2025	December 31, 2024	September 30, 2024
Domestic secured convertible bonds	\$ -	\$ -	\$ 2,998,729
Less: Current portion	<u>-</u>	<u>-</u>	<u>(2,998,729)</u>
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
			September 30, 2024
Issuance amount			\$ 3,000,000
Unamortized discount			(1,171)
Accumulated converted amount			(100)
Less: Current portion			<u>(2,998,729)</u>
Ending balance of bonds payable			<u>\$ -</u>

	For the Three Months Ended September 30, 2024	For the Nine Months Ended September 30, 2024
Embedded derivative component - revaluation profit (loss) on redemption rights (recorded as other gains and losses)	\$ -	\$ -
Interest expense	<u>\$ 4,216</u>	<u>\$ 12,648</u>

The issuance information on the secured convertible bonds is as follows:

3rd Domestic Unsecured Convertible Bonds

Issuance amount	\$3,000,000 thousand
Issuance date	2021.10.25
Issuance price	At 104.18% of par value
Coupon rate	0%
Issuance period	2021.10.25-2024.10.25
Trustee bank	Bank SinoPac
Guarantee agencies	FIRST BANK and others
Redemption rights	The Company may redeem the bonds at face value with cash after January 26, 2022 and before September 14, 2024 if the closing price of the common shares on the Taiwan Stock Exchange on each trading day during a period of 30 consecutive trading dates exceeds at least 30% of the conversion price or if the outstanding balance of the bonds is less than 10% of the issuance amount.
Put option	None
Conversion period of convertible bonds	Each holder of the bonds had the right at any time between January 26, 2022 and October 25, 2024 to convert their bonds through Taiwan Depository & Clearing Corporation (TDCC). The Company's stock agency was requested to convert the convertible bonds held into the Company's ordinary shares in accordance with these regulations.
Conversion price	The conversion price was set at NT\$20.9 per share at the time of issuance. If the conversion price of the Company's ordinary shares was adjusted, the adjustment was based on the formula specified in the terms of issuance. An adjustment resulted in the decrease in conversion price to NT\$20.4.

25. OTHER LIABILITIES

	September 30, 2025	December 31, 2024	September 30, 2024
Payables for purchases of equipment	\$ 287,216	\$ 506,106	\$ 594,574
Payables for salaries or bonuses	150,335	183,264	177,862
Payables for pension	7,904	9,284	10,994
Others	<u>716,394</u>	<u>905,902</u>	<u>913,080</u>
	<u>\$ 1,161,849</u>	<u>\$ 1,604,556</u>	<u>\$ 1,696,510</u>

26. PROVISIONS

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Current</u>			
Discounts (a)	\$ 2,128	\$ 128,562	\$ 723,839
Restoration obligation (c)	<u>6,101</u>	<u>-</u>	<u>-</u>
	<u>\$ 8,229</u>	<u>\$ 128,562</u>	<u>\$ 723,839</u>
<u>Non-current</u>			
Warranties (b)	\$ 145,012	\$ 142,094	\$ 146,050
Restoration obligation (c)	<u>185,184</u>	<u>191,505</u>	<u>186,211</u>
	<u>\$ 330,196</u>	<u>\$ 333,599</u>	<u>\$ 332,261</u>

There were no significant changes in the Group's provision for liabilities between January 1 and September 30, 2025 and 2024.

- The Group expected to give discounts or concessions to its customers, which were recorded under "other current liabilities."
- The Group's warranty provision, which is mainly related to product sales, is based on historical warranty trends. This provision may vary as a result of the entry of new materials, altered manufacturing processes, or other events affecting product quality.
- The provision made by the Group for its site restoration cost is recognized as provision for the module recovery expense in accordance with Regulations Governing the Installation of Renewable Energy Power Generation Equipment and the expected costs of site restoration.

27. POST-EMPLOYMENT BENEFIT PLANS

The Group uses the retirement pension system under the Labor Pension Act, which is a government-managed defined contribution plan, and the pension is allocated to individual accounts with the Bureau of Labor Insurance at the rate of 6% of the employee's monthly salary.

The total periodic pension costs of subsidiaries were recognized as current expenses in accordance with the local regulations of their respective jurisdictions where they are domiciled.

The pension costs incurred for the contributions to the Bureau of the Labor Insurance were \$8,122 thousand, \$10,210 thousand, \$28,088 thousand and \$31,499 thousand for the three months and the nine months ended September 30, 2025 and 2024, respectively.

28. EQUITY

a. Share capital

Ordinary shares

	September 30, 2025	December 31, 2024	September 30, 2024
Shares authorized (in thousands of shares)	<u>3,600,000</u>	<u>3,600,000</u>	<u>3,600,000</u>
Authorized share capital	<u>\$ 36,000,000</u>	<u>\$ 36,000,000</u>	<u>\$ 36,000,000</u>
Share issued and fully paid shares (in thousands of shares)	<u>1,627,795</u>	<u>1,627,795</u>	<u>1,627,795</u>
Issued share capital	<u>\$ 16,277,954</u>	<u>\$ 16,277,954</u>	<u>\$ 16,277,954</u>

Issued common shares have a par value of NT\$10, and each share has one voting right and the right to receive dividends.

Of the authorized capital, 80,000 thousand shares had been reserved for the issuance of employee share options.

b. Capital surplus

	September 30, 2025	December 31, 2024	September 30, 2024
May be used to offset a deficit, distributed as cash dividends, or transferred to share capital*			
Issuance of ordinary shares	\$ -	\$ 177,252	\$ -
The difference between the consideration received or paid and the carrying amount of the subsidiaries' equity value during actual disposal or acquisition	327	233,344	177,253
<u>May only be used to offset a deficit</u>			
Share of changes in capital surplus of associates or joint ventures	<u>434</u>	<u>2,590</u>	<u>2,220</u>
	<u>\$ 761</u>	<u>\$ 413,186</u>	<u>\$ 179,473</u>

* Capital surplus may be used to offset losses; if the Company has no accumulated deficits, capital surplus may be distributed as cash dividends or transferred to share capital, and this transfer is limited to once a year based on a certain percentage of paid-in capital.

c. Retained earnings and dividend policy

Under the Articles of Incorporation, after-tax earnings are used to offset cumulative losses, and 10% of the remainder is set aside as a legal reserve. The appropriation for legal reserve is discontinued when the balance of the legal reserve equals the total authorized capital. In addition, the Company may, under its Articles of Incorporation or as required by the government, appropriate or reverse a special reserve. Any remaining balance of the earnings may be used for distribution of share or cash dividends based on a plan prepared by the board of directors for presentation and approval at the shareholders' meeting. For the policy on the distribution policy of employee and director remunerations based on the Company's Articles of Association, please refer to Note 30(f) - Employee and Director Remuneration.

Under the Company Law, two thirds of directors must be present in board meetings. If more than half of the directors present approve the distribution plan, then the board of directors is authorized to distribute dividends, bonuses, or all or a portion of the legal reserve and capital surplus in cash, as stipulated in Item 1 of Article 241 of the Company Law, in the form of cash, and to report such distribution to the shareholders' meeting.

In addition, under the Company's Articles of Association, the Company's dividends for distribution should be both in shares and in cash, and cash dividends should not be less than 10% of total dividends distributed.

Appropriation of earnings to the legal reserve shall be made until the legal reserve equals the Company's capital surplus. The legal reserve may be used to offset deficit. If the Company has no deficit and the legal reserve has exceeded 25% of the Company's capital surplus, the excess may be transferred to capital or distributed in cash.

In their meeting on June 21, 2024, the shareholders approved the proposal for the appropriation of losses for the year ended December 31, 2023. As the Company incurred a net loss after tax for the year, no distribution of earnings was made.

In their meeting on June 21, 2024, the shareholders approved the offset of deficit by using \$34,204 thousand from capital surplus and \$35,473 thousand from legal reserve.

On May 26, 2025, the shareholders in their meetings approved the deficit offset plan for the year 2024 as follows:

	Deficit Offset Plan
Offset of accumulated deficits with capital surplus	<u>\$ 413,186</u>

d. Other equity

1) Exchange differences in the financial statements of foreign operating institutions

The exchange differences resulting from the translation of the net assets of foreign operations from their functional currencies into the presentation currency of the Group (i.e., the New Taiwan dollar) are recognized directly in other comprehensive income under "Exchange differences in the financial statements of foreign operating institutions." The cumulative exchange differences previously recognized in other comprehensive income are reclassified to profit or loss when disposing of a foreign operation.

2) Unrealized gain or loss on financial assets at FVTOCI

	For the Nine Months Ended September 30	
	2025	2024
Balance on January 1	\$ 664,696	\$ 227,433
Recognized for the year		
Unrealized gain	134,111	652,860
Disposal of equity instruments - cumulative gains and losses transferred to retained earnings	<u>(389,893)</u>	<u>13,824</u>
Balance on September 30	<u>\$ 408,914</u>	<u>\$ 894,117</u>

e. Treasury shares

The Company acquired treasury shares as result of its merger with Gintech Energy on October 1, 2018; the related information is as follows:

Name of Subsidiary	Number of Shares Held (In Thousands of Shares)	Carrying Amount	Market Price
<u>September 30, 2025</u>			
Utech	1,066	<u>\$ 18,699</u>	<u>\$ 7,332</u>
<u>December 31, 2024</u>			
Utech	1,066	<u>\$ 18,699</u>	<u>\$ 10,763</u>
<u>September 30, 2024</u>			
Utech	1,066	<u>\$ 18,699</u>	<u>\$ 13,428</u>

The shares of the Company held by Utech has been treated as treasury shares, which carry rights the same as those for regular shares, except the rights of cash injection and voting.

f. Non-controlling interests

	For the Nine Months Ended September 30	
	2025	2024
Balance on January 1	\$ 33,121	\$ 354,263
Attributable to non-controlling interests		
Other comprehensive income (loss)		
Net income (loss)	822	(11,114)
Decrease in non-controlling interests	-	(68,522)
Non-controlling interests cash dividends	(971)	-
Exchange differences arising on translation of the financial statements of foreign operations	<u>(86)</u>	<u>7,884</u>
Balance on September 30	<u>\$ 32,885</u>	<u>\$ 282,511</u>

29. REVENUE

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Major products				
Solar products	\$ 424,351	\$ 1,024,327	\$ 1,659,026	\$ 3,461,203
Other	<u>319,467</u>	<u>307,920</u>	<u>768,497</u>	<u>731,454</u>
	<u>\$ 743,818</u>	<u>\$ 1,332,247</u>	<u>\$ 2,427,523</u>	<u>\$ 4,192,657</u>

Contract Balances

	September 30, 2025	December 31, 2024	September 30, 2024	January 1, 2024
Notes receivable (Note 10)	\$ 2,732	\$ -	\$ -	\$ 36,348
Trade receivables (Note 10)	\$ 564,302	\$ 679,173	\$ 804,205	\$ 1,031,220
Trade receivables from related parties (Notes 10 and 38)	\$ 2,115	\$ 4,157	\$ 2,090	\$ -
Contract assets				
OEM contract	\$ -	\$ 140,578	\$ 260,462	\$ 93,749
Construction contract	51,632	55,971	50,852	86,308
Less: Allowance for impairment loss	<u>(16,801)</u>	<u>(16,801)</u>	<u>(16,801)</u>	<u>(16,801)</u>
Contract assets - current	<u>\$ 34,831</u>	<u>\$ 179,748</u>	<u>\$ 294,513</u>	<u>\$ 163,256</u>
Contract liabilities				
Sale of goods	\$ 297,451	\$ 446,187	\$ 561,553	\$ 552,649
Construction contract	<u>57,440</u>	<u>42,641</u>	<u>38,281</u>	<u>28,027</u>
Contract liabilities - current	<u>\$ 354,891</u>	<u>\$ 488,828</u>	<u>\$ 599,834</u>	<u>\$ 580,676</u>

The changes in contract liabilities balance primarily result from the timing difference between the satisfaction of performance obligations and the receipt of payments from customers.

The contract liabilities from the beginning of the year recognized as revenue during the period is as follows:

	For the Nine Months Ended September 30	
	2025	2024
From the beginning contract liability		
Sale of goods	\$ 173,763	\$ 312,587
Power facility construction contracts	<u>33,544</u>	<u>27,970</u>
	<u>\$ 207,307</u>	<u>\$ 340,557</u>

30. NET PROFIT

a. Other income

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Lease income	\$ 55,996	\$ 52,364	\$ 167,105	\$ 155,976
Dividend income	13,635	11,753	13,635	21,805
Other income	<u>4,759</u>	<u>14,034</u>	<u>27,446</u>	<u>29,821</u>
	<u>\$ 74,390</u>	<u>\$ 78,151</u>	<u>\$ 208,186</u>	<u>\$ 207,602</u>

b. Other gains and losses

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Gains on disposal of investments	\$ -	\$ -	\$ 79,341	\$ -
Gains (losses) on foreign currency exchange	(7,264)	(27,595)	(4,644)	13,393
Gains on disposal of property, plant and equipment and power facilities business	-	25,230	400	38,177
Financial assets mandatorily classified at FVTPL	18,926	9,228	(27,379)	(5,115)
Expected credit loss	-	(91)	-	(20,672)
Impairment loss recognized on property, plant and equipment	(7,250)	(600,085)	(7,250)	(869,439)
Other	<u>(4,429)</u>	<u>872</u>	<u>(4,960)</u>	<u>(388,958)</u>
	<u>\$ (17)</u>	<u>\$ (592,441)</u>	<u>\$ 35,508</u>	<u>\$ (1,232,614)</u>

c. Finance costs

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Interest on bank loans	\$ 75,019	\$ 77,016	\$ 225,570	\$ 210,443
Interest on lease liabilities	10,383	10,707	31,402	30,109
Interest on convertible bonds	-	4,216	-	12,648
Other interest expense	<u>8,677</u>	<u>21,663</u>	<u>28,548</u>	<u>57,535</u>
	<u>\$ 94,079</u>	<u>\$ 113,602</u>	<u>\$ 285,520</u>	<u>\$ 310,735</u>

Information on capitalized interest is as follows:

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Capitalized interest amount	\$ 3,601	\$ 3,775	\$ 9,354	\$ 17,195
Capitalized interest rate	2.67%-3.34%	2.64%-3.36%	2.67%-3.42%	2.53%-3.36%
d. Depreciation and amortization				
	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
An analysis of depreciation by function				
Operating costs	\$ 187,308	\$ 267,738	\$ 592,442	\$ 780,729
Operating expenses	30,141	16,962	88,124	45,812
Non-operating expenses	<u>32,202</u>	<u>31,514</u>	<u>96,198</u>	<u>94,544</u>
	<u>\$ 249,651</u>	<u>\$ 316,214</u>	<u>\$ 776,764</u>	<u>\$ 921,085</u>
An analysis of amortization by function				
Operating costs	\$ -	\$ 294	\$ -	\$ 843
Operating expenses	<u>773</u>	<u>3,261</u>	<u>3,212</u>	<u>4,650</u>
	<u>\$ 773</u>	<u>\$ 3,555</u>	<u>\$ 3,212</u>	<u>\$ 5,493</u>
e. Employee benefits expense				
	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Post-employment benefits				
Defined contribution plans (Note 27)	\$ 8,122	\$ 10,210	\$ 28,088	\$ 31,499
Salaries	216,677	242,505	707,217	754,818
Labor and health insurance	17,161	21,814	59,973	67,792
Other employee benefits	<u>12,409</u>	<u>42,451</u>	<u>43,717</u>	<u>83,078</u>
Total employee benefits expense	<u>\$ 254,369</u>	<u>\$ 316,980</u>	<u>\$ 838,995</u>	<u>\$ 937,187</u>
An analysis of employee benefits expense by function				
Operating costs	\$ 169,839	\$ 220,233	\$ 576,193	\$ 643,152
Operating expenses	<u>84,530</u>	<u>96,747</u>	<u>262,802</u>	<u>294,035</u>
	<u>\$ 254,369</u>	<u>\$ 316,980</u>	<u>\$ 838,995</u>	<u>\$ 937,187</u>

f. Employee's compensation and directors' remuneration

The Company shall make these appropriations from the current year's earnings in this order: For paying taxes, offsetting any losses of prior years, and setting aside a legal reserve of 10% of the remaining profit. If there is any remainder from the earnings, the Company should appropriate no less than 3% for employees' compensation and no more than 2% for directors' compensation. Employee remuneration may be paid to employees of controlled or affiliated companies who meet certain conditions under relevant conditions and regulations set by the board of directors or its authorized persons. Under the amendment of the Securities and Exchange Act in August 2024, the Company approved an amendment of the Articles of Association at the shareholders' meeting in 2025, which will specify that the basic level employee compensation in the current year will be no less than 20% of the total employee remuneration.

For the nine months ended September 30, 2025 and 2024 and for the years ended December 31, 2024, the Company had net losses; thus, there was no need to estimate expenses for employee remuneration and directors' remuneration.

If there is a change in the proposed amounts after the date the annual consolidated financial statements have been authorized for issue, the differences are accounted for as a change in the accounting estimate in the following year.

g. Net (loss) gain on foreign currency exchange

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Foreign exchange gains	\$ 17,246	\$ 11,245	\$ 92,453	\$ 114,996
Foreign exchange losses	<u>(24,510)</u>	<u>(38,840)</u>	<u>(97,097)</u>	<u>(101,603)</u>
Net profit (loss)	<u>\$ (7,264)</u>	<u>\$ (27,595)</u>	<u>\$ (4,644)</u>	<u>\$ 13,393</u>

31. INCOME TAXES

a. Income tax recognized in profit or loss

The major component of income tax expense was as follows:

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Current tax				
For the current period	<u>\$ 950</u>	<u>\$ 810</u>	<u>\$ 2,296</u>	<u>\$ 1,534</u>

b. Income tax authorization

The Company's tax filings for periods up to and including fiscal year 2023 have been assessed by the tax authorities, with no material differences between the assessment amounts and the application amounts.

32. LOSS PER SHARE

The net loss and weighted average number of ordinary shares of loss used in calculating loss per share were as follows:

Net loss for the period

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Net loss for the period attributable to owners of the parent	<u>\$ (411,282)</u>	<u>\$ (803,849)</u>	<u>\$ (1,021,054)</u>	<u>\$ (1,919,874)</u>
Net loss used in the computation of basic loss per share	<u>\$ (411,282)</u>	<u>\$ (803,849)</u>	<u>\$ (1,021,054)</u>	<u>\$ (1,919,874)</u>

Number of shares

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Weighted average number of ordinary shares used in the computation of basic loss per share	<u>1,626,730</u>	<u>1,626,730</u>	<u>1,626,730</u>	<u>1,626,730</u>

The Group may settle the remuneration of employees by cash or shares. The Company assumed that the entire amount of the employee remuneration will be settled in shares. Since the effect of the resulting potential shares is dilutive, these shares are included in the weighted average number of shares outstanding used in the computation of diluted loss per share. This dilutive effect of the potential shares is included in the computation of diluted loss per share until the shareholders resolve the number of shares to be distributed to employees at their meeting in the following year.

For the three months and nine months ended September 30, 2025 and 2024, the Company incurred a net loss after tax, and therefore did not have to calculate the diluted earnings per share.

33. BUSINESS COMBINATION

a. Acquisition of subsidiaries

	Principal Activity	Date of Acquisition	Proportion of Voting Equity Interests Acquired (%)	Consideration Transferred
DS Energy	Solar-related business	May 3, 2024	66.96	<u>\$ 84,000</u>

The Group acquired DS Energy on May 3, 2024 to further expand the Group's operations in the solar energy sector.

b. Assets acquired and liabilities assumed as of the acquisition date

FY2024

	DS Energy
Cash and cash equivalents	\$ 43,363
Trade receivables	24,741
Other current assets	16,176
Property, plant and equipment	42,120
Other non-current assets	15,588
Long-term and short-term borrowings	(37,059)
Notes and trade payables	(9,643)
Contract liabilities - current	(16,894)
Other current liabilities	(13,517)
Other non-current liabilities	<u>(2,443)</u>
Identifiable net assets	<u>\$ 62,432</u>

c. Goodwill arising from acquisition

	DS Energy
Consideration transferred	\$ 84,000
Plus: Non-controlling interest in the acquiree (proportionate share of the fair value of the identifiable net assets)	20,628
Less: Fair value of identifiable net assets acquired	<u>(62,432)</u>
Goodwill recognized on acquisitions	<u>\$ 42,196</u>

34. DISPOSAL OF SUBSIDIARIES

In the first quarter of 2025, the Group disposed of its entire equity interest in, and lost control over, its subsidiary, TEV II. After the completion of this disposal, the consideration received amounted to \$37,663 thousand. The gain on disposal was \$22,051 thousand (including an exchange rate effect of \$(99) thousand), which was recognized under other gains and losses.

Analysis of assets and liabilities on loss of control

	TEV II
Current assets	
Notes and trade receivables, net	\$ 1,733
Prepayments	945
Other current assets	26
Non-current assets	
Property, plant and equipment	349,620
Current liabilities	
Current portion of long-term borrowings, preference share liabilities, and bonds payable	(13,004)
Non-current liabilities	
Long-term borrowings	(391,110)
Other current liabilities	<u>(7,825)</u>
Disposed of net assets	<u>\$ (59,615)</u>

35. CASH FLOW INFORMATION

a. Non-cash transactions

During the periods for the nine months ended September 30, 2025 and 2024, the Group engaged in the following investing activities involving partial cash transactions:

	For the Nine Months Ended September 30	
	2025	2024
Acquisition of property, plant and equipment	\$ 370,380	\$ 1,030,388
Net change of equipment payables	219,049	105,024
Increase in provisions	(1,065)	(16,850)
Effect of exchange rate changes	<u>(3,893)</u>	<u>2,111</u>
Payments of cash	<u>\$ 584,471</u>	<u>\$ 1,120,673</u>

b. Changes in liabilities arising from financing activities

January 1 to September 30, 2025

	Opening Balance	Cash Flows	<u>Non-cash Changes</u>			Foreign Exchange Movements and Others	Closing Balance
			New Leases	Current Portion of Long-term Borrowings	Amortization of Interest		
Short-term borrowings	\$ 48,132	\$ 593,450	\$ -	\$ -	\$ -	\$ -	\$ 641,582
Short-term bills payable	47,658	(3,300)	-	-	53	-	44,411
Long-term borrowings	10,228,963	(1,111,608)	-	-	-	19,831	9,137,186
Lease liabilities	<u>1,928,083</u>	<u>(90,837)</u>	<u>15,261</u>	<u>-</u>	<u>-</u>	<u>(25,627)</u>	<u>1,826,880</u>
	<u>\$ 12,252,836</u>	<u>\$ (612,295)</u>	<u>\$ 15,261</u>	<u>\$ -</u>	<u>\$ 53</u>	<u>\$ (5,796)</u>	<u>\$ 11,650,059</u>

January 1 to September 30, 2024

	Opening Balance	Cash Flows	<u>Non-cash Changes</u>			Foreign Exchange Movements and Others	Closing Balance
			New Leases	Current Portion of Long-term Borrowings	Amortization of Interest		
Short-term borrowings	\$ 434,223	\$ (409,919)	\$ -	\$ -	\$ -	\$ -	\$ 24,304
Short-term bills payable	-	48,900	-	-	(138)	-	48,762
Long-term borrowings	6,989,145	2,076,494	-	-	-	103,630	9,169,269
Bonds payable	2,986,081	-	-	-	12,648	-	2,998,729
Lease liabilities	1,830,025	(104,355)	216,449	-	-	710	1,942,829
Preference share liabilities	<u>1,988</u>	<u>(4,469)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,481</u>	<u>-</u>
	<u>\$ 12,241,462</u>	<u>\$ 1,606,651</u>	<u>\$ 216,449</u>	<u>\$ -</u>	<u>\$ 12,510</u>	<u>\$ 106,821</u>	<u>\$ 14,183,893</u>

36. CAPITAL RISK MANAGEMENT

The Group's capital management objectives are to safeguard its capacity to continue operations, to continue providing shareholders with returns on their investments, to maintain the interests of other related parties, and to maintain an optimal capital structure to reduce capital cost.

The Group's management regularly reviews the Group's capital structure, including the cost of various capital components and related risks. To maintain or adjust the capital structure, the Group may adjust dividend payments to shareholders, reduce the capital for redistribution to shareholders, issue new shares, or sell assets to settle any liabilities.

37. FINANCIAL INSTRUMENTS

- a. Fair value of financial instruments that are not measured at fair value.

For financial assets and liabilities not measured at fair value, the carrying amounts approximating their fair values is not readily determinable.

- b. Fair value of financial instruments that are measured at fair value on a recurring basis

1) Fair value hierarchy

September 30, 2025

	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL				
Mutual funds	\$ 246,771	\$ -	\$ -	\$ 246,771
Financial assets at FVTOCI				
Investments in equity instruments				
Domestic listed shares	\$ 340,275	\$ 310,240	\$ -	\$ 650,515
Domestic and foreign unlisted shares	-	-	263,369	263,369
	<u>\$ 340,275</u>	<u>\$ 310,240</u>	<u>\$ 263,369</u>	<u>\$ 913,884</u>
Financial liabilities at FVTPL				
Derivatives	\$ -	\$ -	\$ 12,380	\$ 12,380

December 31, 2024

	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL				
Mutual funds	\$ 262,028	\$ -	\$ -	\$ 262,028
Financial assets at FVTOCI				
Investments in equity instruments				
Domestic listed shares	\$ 576,096	\$ 436,520	\$ -	\$ 1,012,616
Domestic and foreign unlisted shares	-	-	258,530	258,530
	<u>\$ 576,096</u>	<u>\$ 436,520</u>	<u>\$ 258,530</u>	<u>\$ 1,271,146</u>
Financial liabilities at FVTPL				
Derivatives	\$ -	\$ -	\$ 258	\$ 258

September 30, 2024

	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL				
Mutual funds	<u>\$ 276,776</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 276,776</u>
Financial assets at FVTOCI				
Investments in equity instruments				
Domestic listed shares	\$ 634,870	\$ 573,930	\$ -	\$ 1,208,800
Domestic and foreign unlisted shares	<u>-</u>	<u>-</u>	<u>294,454</u>	<u>294,454</u>
	<u>\$ 634,870</u>	<u>\$ 573,930</u>	<u>\$ 294,454</u>	<u>\$ 1,503,254</u>
Financial liabilities at FVTPL				
Derivatives	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 8,705</u>	<u>\$ 8,705</u>

There were no transfers between Levels 1 and 2 for the nine months ended September 30, 2025 and 2024.

2) Reconciliation of Level 3 fair value measurements of financial instruments

For the nine months ended September 30, 2025

	Financial Assets at Fair Value Through Other Comprehensive Income
	<u>Equity Instruments with No Public Offering Price</u>
Financial Assets	
Balance on January 1, 2025	\$ 258,530
Recognised in other comprehensive income (unrealised valuation gains and losses of financial assets measured at fair value through other comprehensive income)	8,986
Additions	86,719
Reclassification	<u>(90,866)</u>
Balance on September 30, 2025	<u>\$ 263,369</u>
	<u>Financial Liabilities at Fair Value Through Profit or Loss</u>
Financial Liabilities	
	<u>Short Call Options</u>
Balance on January 1, 2025	\$ 258
Recognized in profit or loss - unrealized	<u>12,122</u>
Balance on September 30, 2025	<u>\$ 12,380</u>

For the nine months ended September 30, 2024

Financial Assets	Financial Assets at Fair Value Through Profit or Loss	Financial Assets at Fair Value Through Other Comprehensive Income
	Long Call Options	Unquoted Equity Instruments
Balance on January 1, 2024	\$ 64,669	\$ 297,500
Additions	-	139,670
Derecognition	(66,477)	-
Reclassification	-	(5,615)
Transfer to Level 3	-	(137,101)
Effect of exchange rate changes	<u>1,808</u>	<u>-</u>
Balance on September 30, 2024	<u>\$ -</u>	<u>\$ 294,454</u>

Financial Liabilities	Financial Liabilities at Fair Value Through Other Comprehensive Income
	Unquoted Equity Instruments
Balance on January 1, 2024	\$ 11,974
Recognized in profit or loss - unrealized	(3,283)
Effect of exchange rate changes	<u>14</u>
Balance on September 30, 2024	<u>\$ 8,705</u>

3) Valuation techniques and inputs used in Level 2 fair value measurement

Financial Instruments	Valuation Techniques and Inputs
Securities listed (OTC) in the ROC	The Group's investments in privately placed common shares are financial instruments with active markets that are subject to lock-up restrictions and are non-tradable. The fair values of these instruments were determined using market prices by the Group.

4) Valuation techniques and input values for Level 3 fair value measurement

a) Short call options

The fair value of short call options is estimated using the options pricing model, using volatility as a significant unobservable input. An increase in the volatility results in an increase in the fair value of these conversion options. As of September 30, 2025, December 31, 2024 and September 30, 2024, the volatilities used were 19.66%, 20.69% and 28.32%, respectively.

Sensitivity analysis

The Group considered its fair values measurements of financial instruments to be reasonable; however, applying different valuation models or parameters could lead to varying results. For financial instruments classified as Level 3, had the evaluation parameters changed, the impact on the profit or loss for the period would have been as follows:

	Inputs	Increase (+)/ Decrease (-)	Profit or Loss Changes Arising from Fair Value Movements
<u>September 30, 2025</u>			
Financial liabilities measured at FVTPL			
Short call options	19.66%	+0.5%	\$ (895)
	19.66%	-0.5%	<u>877</u>
			<u>\$ (18)</u>
<u>December 31, 2024</u>			
Financial liabilities measured at FVTPL			
Short call options	20.69%	+0.5%	\$ (44)
	20.69%	-0.5%	<u>40</u>
			<u>\$ (4)</u>
<u>September 30, 2024</u>			
Financial liabilities measured at FVTPL			
Short call options	28.32%	+0.5%	\$ (337)
	28.32%	-0.5%	<u>334</u>
			<u>\$ (3)</u>

The favorable and unfavorable changes resulting from business combinations refer to fluctuations in fair values, which were determined using valuation techniques based on varying degrees of unobservable input parameters. Had the fair value of a financial instrument been influenced by more than one input, the table above would have reflected only the effect of changes in a single input, without accounting for the correlation or variability among those inputs.

b) Domestic and foreign unlisted shares

The fair values of domestic and foreign unlisted shares are assessed using either the market approach or the income approach.

A market approach involves estimating the value of the target company by using prices from recent actual market transactions involving identical or comparable assets and by also using implied value multiples derived from these transactions. This approach may also involve using a liquidity discount to account for any difficulty in quickly selling an asset.

The income approach involves determining the present value of expected returns on investments through a discounted cash flow analysis based on a projected discount rate.

c. Categories of financial instruments

	September 30, 2025	December 31, 2024	September 30, 2024
<u>Financial assets</u>			
FVTPL			
Mandatorily measured at FVTPL	\$ 246,771	\$ 262,028	\$ 276,776
Financial assets at amortized cost (Note 1)	6,791,308	8,437,570	10,245,799
Financial assets at FVTOCI			
Equity instruments	913,884	1,271,146	1,503,254
<u>Financial liabilities</u>			
FVTPL			
Held for trading	12,380	258	8,705
Financial liabilities at amortized cost (Note 2)	11,311,481	14,582,478	14,526,294

Note 1: The balance included financial assets measured at amortized cost, such as cash and cash equivalents, notes and trade receivables, trade receivables - related parties, other receivables, other receivables - related parties, other financial assets, and refundable deposits.

Note 2: The balance comprised financial liabilities measured at amortized cost, including short-term loans, short-term bills payable, notes and trade payables, certain other payables (excluding salaries and bonuses payable, labor and health insurance, pension liabilities, and business tax), other payables - related parties, long-term borrowings (including the current portion), corporate bonds payable, and guarantee deposits (recognized as other non-current liabilities)

d. Financial risk management objectives and policies

The Group's major financial instruments included financial assets and liabilities measured at fair value through profit or loss, financial assets measured at fair value through other comprehensive income, trade receivables, trade payables, short-term borrowings, long-term borrowings, and lease liabilities. The financial management department of the Group centrally coordinates operations in domestic and international financial markets and analyzes and manages the financial risks to operations based on the extent and nature of the risks. These risks include market risk (foreign exchange, interest rate, equity price, commodity, and liquidity) and credit risk.

The Group uses derivative financial instruments to hedge exposures and mitigate the impact of risk. The use of derivative financial instruments is governed by policies approved by the Group's board of directors. Internal auditors continually review compliance with policies and monitor the risk exposure limits. The Group does not engage in transactions involving financial instruments, including derivative financial instruments, for speculative purposes.

1) Market risk

The primary market risks arising from the Group's operating activities are those on foreign exchange rates and interest rates.

There had been no changes in the Group's exposure to market risks or the manner in which these risks were managed and measured.

a) Foreign currency risk

For the carrying amounts of the Group's monetary assets and liabilities as of the balance sheet date that were denominated in non-functional currencies (including those monetary items denominated in non-functional currencies that have been offset in the consolidated financial statements), as well as the carrying amounts of derivative instruments exposed to foreign exchange risk, please refer to Note 42.

Sensitivity analysis

The Group was primarily affected by fluctuations in the USD, EUR and GBP exchange rates.

The following table illustrates the sensitivity analysis of the Group when the New Taiwan dollar (the functional currency) increases or decreases by 1% against the relevant foreign currency. The 1% sensitivity rate is the rate used internally by the Group for reporting foreign exchange risk to key management personnel and reflects management's assessment of reasonably possible changes in foreign exchange rates. A positive number in the table indicates a decrease in profit before tax when the New Taiwan dollar appreciated by 1% against the respective foreign currencies; conversely, a depreciation of the New Taiwan dollar by 1% against the respective foreign currencies would have the same impact in the opposite direction.

	<u>USD Impact</u>		<u>EUR Impact</u>		<u>GBP Impact</u>	
	<u>For the Nine Months Ended September 30</u>		<u>For the Nine Months Ended September 30</u>		<u>For the Nine Months Ended September 30</u>	
	<u>2025</u>	<u>2024</u>	<u>2025</u>	<u>2024</u>	<u>2025</u>	<u>2024</u>
(Loss) profit	\$ (2,938)	\$ (1,936)	\$ (192)	\$ (242)	\$ (87)	\$ -

The forex effects shown above are primarily attributable to the USD-denominated, EUR-denominated and GBP-denominated bank deposits that remained outstanding and were not hedged by cash flow hedges, financial assets measured at amortized cost, short-term borrowings, and receivables and payables as of the balance sheet date.

b) Interest rate risk

The carrying amounts of the Group's financial assets and financial liabilities with exposure to interest rates at the end of the reporting period were as follows.

	September 30, 2025	December 31, 2024	September 30, 2024
Fair value interest rate risk			
Financial assets	\$ 902,911	\$ 1,086,012	\$ 1,329,650
Financial liabilities	2,471,291	1,975,741	5,377,022
Cash flow interest rate risk			
Financial assets	5,323,893	6,684,780	8,108,417
Financial liabilities	9,178,768	10,277,095	8,806,871

Sensitivity analysis

The sensitivity analysis below was based on the Group's exposure to interest rate risk for both derivative and non-derivative financial instruments as of the balance sheet date. The rate of change used for internal reporting to the Group's key management personnel is an increase or decrease of 25 basis points, which also represents management's assessment of the reasonably possible change in interest rates.

Had interest rates increased/decreased by 25 basis points, with all other variables constant, the Group's pretax net loss for the nine months ended September 30, 2025 and 2024 would have increased/decreased by \$7,228 thousand and \$1,310 thousand, respectively, mainly because of exposure to interest rate risk on the Group's demand deposits, time deposits and long-term borrowings.

c) Price risk

In 2025 and 2024, the Group's price risk arising from investments in equity instruments and mutual funds mainly stemmed from investments classified as financial assets at FVTPL and financial assets at FVTOCI.

Sensitivity analysis

The sensitivity analysis below was based on the exposure to equity price risks at the end of the reporting period.

The analysis is based on the price risk exposure of equity securities and mutual funds at the end of the reporting period.

Had the prices of fund beneficiary certificates increased/decreased by 5%, the pretax profit or loss for the nine months ended September 30, 2025 and 2024 would have increased/decreased by \$12,339 thousand and \$13,839 thousand, respectively, as a result of the changes in the fair value of financial assets measured at FVTPL.

Had the prices of equity instruments held by FVTOCI increased/decreased by 5%, the pretax other comprehensive income for the nine months ended September 30, 2025 and 2024 would have increased/decreased by \$45,694 thousand and \$75,163 thousand, respectively, as a result of the changes in fair value of financial assets measured at FVTOCI.

2) Credit risk

Credit risk refers to the risk of financial loss to the Group if a counterparty fails to meet its contractual obligations. At the end of the reporting period, the Group's maximum exposure to credit risk primarily arises from the carrying amounts of financial assets recognized in the consolidated balance sheet.

The Group evaluates key customers by using available financial information and historical transaction records. The Group continually monitors credit exposure and the credit ratings of counterparties.

The Group's credit risk was primarily concentrated on its top three customers. As of September 30, 2025, December 31, 2024 and September 30, 2024, the trade receivables from these customers accounted for 49%, 39% and 53%, respectively.

3) Liquidity risk

The Group manages and maintains a level of cash and cash equivalents to support its operations and mitigate the effects of fluctuations in cash flows. In addition, management monitors the utilization of bank credit facilities and ensures compliance with the terms of loan agreements.

Bank borrowings are a significant source of liquidity for the Group. As of September 30, 2025, December 31, 2024 and September 30, 2024, the Group had unused bank credit facilities amounting to \$4,498,273 thousand, \$5,353,235 thousand and \$6,188,301 thousand, respectively.

The following table shows the Group's remaining contractual maturities of non-derivative financial liabilities with agreed repayment periods. The analysis is based on the earliest date on which the Group may be required to repay and is prepared using undiscounted cash flows of financial liabilities.

September 30, 2025

	On Demand or Up to 1 Month	Over 1 Month to 3 Months	Over 3 Months to 1 Year	Over 1 Year to 5 Years	5+ Years
<u>Non-derivative financial liabilities</u>					
Variable interest rate liabilities	\$ 72,696	\$ 155,783	\$ 6,764,683	\$ 1,509,787	\$ 1,254,067
Fixed interest rate liabilities	-	44,411	609,776	-	-
Non-interest bearing liabilities	75,323	236,881	109,565	954,546	111,987
Lease liabilities	<u>9,151</u>	<u>29,041</u>	<u>113,756</u>	<u>593,805</u>	<u>1,467,199</u>
	<u>\$ 157,170</u>	<u>\$ 466,116</u>	<u>\$ 7,597,780</u>	<u>\$ 3,058,138</u>	<u>\$ 2,833,253</u>

December 31, 2024

	On Demand or Up to 1 Month	Over 1 Month to 3 Months	Over 3 Months to 1 Year	Over 1 Year to 5 Years	5+ Years
<u>Non-derivative financial liabilities</u>					
Variable interest rate liabilities	\$ 38,922	\$ 352,892	\$ 3,363,858	\$ 5,878,622	\$ 1,395,675
Fixed interest rate liabilities	-	47,658	-	-	-
Non-interest bearing liabilities	249,082	312,572	1,125,868	459,683	171,448
Lease liabilities	<u>10,896</u>	<u>29,271</u>	<u>115,169</u>	<u>600,581</u>	<u>1,582,901</u>
	<u>\$ 298,900</u>	<u>\$ 742,393</u>	<u>\$ 4,604,895</u>	<u>\$ 6,938,886</u>	<u>\$ 3,150,024</u>

September 30, 2024

	On Demand or Up to 1 Month	Over 1 Month to 3 Months	Over 3 Months to 1 Year	Over 1 Year to 5 Years	5+ Years
<u>Non-derivative financial liabilities</u>					
Variable interest rate liabilities	\$ 38,922	\$ 352,892	\$ 3,363,858	\$ 5,878,622	\$ 1,395,675
Fixed interest rate liabilities	2,998,729	47,658	-	-	-
Non-interest bearing liabilities	118,171	379,085	919,510	606,820	261,644
Lease liabilities	<u>10,847</u>	<u>34,231</u>	<u>114,913</u>	<u>598,137</u>	<u>1,593,138</u>
	<u>\$ 3,166,669</u>	<u>\$ 813,866</u>	<u>\$ 4,398,281</u>	<u>\$ 7,083,579</u>	<u>\$ 3,250,457</u>

38. TRANSACTIONS WITH RELATED PARTIES

In addition to disclosures shown in other notes, the transactions between the Group and related parties are shown below. The terms and prices of the transactions were separately negotiated:

a. Names and relationships of related parties

Name of Related Party	Relationship with the Group
Solarbright energy Co., Ltd.	Associate
Apex Solar Corporation (“Apex”)	Associate
V5 Technologies Co., Ltd.	Associate
Gintung Energy Corporation	Associate
Phanes Holding Inc.	Other related party
Oryx Solar System Solutions LLC	Other related party
Clean Focus Corporation (CFC)	Other related party
NSP ET CAP MN HOLDINGS LLC (JV2)	Joint venture

b. Sales revenue

Line Item	Related Party	For the Three Months Ended September 30		For the Nine Months Ended September 30	
		2025	2024	2025	2024
Sales	Associate	<u>\$ 3,271</u>	<u>\$ 1,991</u>	<u>\$ 44,059</u>	<u>\$ 12,787</u>

The terms of sale between the Group and the related party were based on conditions agreed upon by both parties.

c. Other income

Line Item	Related Party	For the Three Months Ended September 30		For the Nine Months Ended September 30	
		2025	2024	2025	2024
Other income	Associate	<u>\$ 4,616</u>	<u>\$ 1,575</u>	<u>\$ 13,666</u>	<u>\$ 4,726</u>

Other income was mainly rental income from the Company’s office space leased to affiliated enterprises. The transaction terms were mutually agreed upon by both parties, and the rent was payable monthly.

d. Contract assets

Line Item	Related Party/Name	September 30, 2025	December 31, 2024	September 30, 2024
Contract assets	Associate - Apex	<u>\$ 5,035</u>	<u>\$ 19,267</u>	<u>\$ 14,147</u>

e. Receivables from related parties

Line Item	Related Party/Name	September 30, 2025	December 31, 2024	September 30, 2024
Trade receivables from related parties	Associate - Apex	<u>\$ 2,115</u>	<u>\$ 4,157</u>	<u>\$ 2,090</u>

Outstanding trade receivables from related parties were not secured by any guarantees.

f. Other receivables

Line Item	Related Party/Name	September 30, 2025	December 31, 2024	September 30, 2024
Other receivables from related parties	Associate	\$ 837	\$ 1,506	\$ 776
	Joint venture	11,592	12,453	12,017
	Other related party	-	18,862	-
	CFC	261,322	280,725	271,233
	Less: Loss allowance	<u>(272,914)</u>	<u>(293,178)</u>	<u>(283,250)</u>
		<u>\$ 837</u>	<u>\$ 20,368</u>	<u>\$ 776</u>

Other receivables refer to advances made on behalf of a related party for the construction of a power plant.

Outstanding other receivables from related parties were not secured by any guarantees.

g. Other payables

Line Item	Related Party/Name	September 30, 2025	December 31, 2024	September 30, 2024
Other payables	Associate	\$ 344	\$ 344	\$ 344
	Other related party	<u>2,151</u>	<u>2,310</u>	<u>2,230</u>
		<u>\$ 2,495</u>	<u>\$ 2,654</u>	<u>\$ 2,574</u>

Other payables to affiliated companies were compensation payables, and other payables to other related parties were equipment payables.

h. Contract liabilities

Line Item	Related Party/Name	September 30, 2025	December 31, 2024	September 30, 2024
Contract liabilities	Associate	<u>\$ 1,661</u>	<u>\$ -</u>	<u>\$ -</u>

i. Endorsements and guarantees

For information on endorsements and guarantees provided by the Group to related parties, please refer to Table 2.

j. Compensation of key management personnel

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2025	2024	2025	2024
Short-term employee benefits	\$ 8,997	\$ 7,747	\$ 28,870	\$ 29,332
Post-employment benefits	<u>189</u>	<u>92</u>	<u>630</u>	<u>567</u>
	<u>\$ 9,186</u>	<u>\$ 7,839</u>	<u>\$ 29,500</u>	<u>\$ 29,899</u>

The compensation of directors and other key management personnel was determined by the Compensation Committee on the basis of individual performance and market trends.

39. ASSETS PLEDGED AS COLLATERALS OR FOR SECURITY

The following assets had been pledged or mortgaged as collaterals for bank guarantees:

	September 30, 2025	December 31, 2024	September 30, 2024
Property, plant and equipment	\$ 4,476,019	\$ 5,296,354	\$ 5,364,374
Investment properties	2,201,468	2,265,934	2,291,271
Financial assets at FVTOCI	113,329	1,039,859	1,268,878
Restricted bank deposits (recognized as other financial assets)	662,668	781,860	3,162,077
Investment using the equity method	122,004	-	-
Refundable deposits	<u>167,532</u>	<u>155,765</u>	<u>151,053</u>
	<u>\$ 7,743,020</u>	<u>\$ 9,539,772</u>	<u>\$ 12,237,653</u>

40. SIGNIFICANT CONTINGENT LIABILITIES AND UNRECOGNIZED COMMITMENTS

In addition to those disclosed in other notes, significant commitments and contingencies of the Group were as follows:

a. Significant unrecognized contract commitments

1) Unrecognized contract commitments were as follows:

	September 30, 2025	December 31, 2024	September 30, 2024
Unused letter of credit (in EUR thousand)	\$ <u>71</u>	\$ <u>-</u>	\$ <u>1,283</u>
Bank guarantee (Note 43)	<u>\$ 1,965,813</u>	<u>\$ 1,965,813</u>	<u>\$ 2,247,101</u>

- 2) Under the board of directors' approval, the Group provided a performance guarantee for the sale of a solar power plant by a subsidiary. The guarantee included clauses ensuring the legality of transactions and the absence of tax arrears or other uncertainties. The guarantee amount was equivalent to \$823,402 thousand.

- 3) The Group obtained orders for power facility construction and contracted the projects out to developers and contractors. The Group entered into construction and materials contract with several contractors, and the unpaid amounts were as follows:

	September 30, 2025	December 31, 2024	September 30, 2024
Unpaid amount	<u>\$ 2,152,468</u>	<u>\$ 2,497,119</u>	<u>\$ 2,765,442</u>

- 4) The Group agreed to have an obligation to sell the shares of the investees within a specific period; please refer to Note 7.
- 5) The Group signed power purchase contracts with several companies. Under these contracts, the Group can sell its own power plant to these companies, but these companies are not allowed to resell electricity without authorization from the Group. The contracts are irrevocable and have terms ranging from 15 to 30 years.
- 6) The Group entered into separate long-term purchase agreements with several different silicon wafer suppliers. Under these contracts, the Group should make advance payments as guarantee, and the suppliers should supply silicon wafer materials. The advance payments, which were decided by both parties in accordance with market prices, may be used only for deducting payables arising from the purchases. In addition, the Group recognized impairments on the prepayments for long-term purchase agreements due to suppliers' operations, as follows:

	September 30, 2025	December 31, 2024	September 30, 2024
Advance payment	<u>\$ 1,992,661</u>	<u>\$ 1,995,069</u>	<u>\$ 1,997,929</u>
Accumulated impairment loss	<u>\$ 979,867</u>	<u>\$ 923,325</u>	<u>\$ 922,189</u>

- 7) As of September 30, 2025, December 31, 2024 and September 30, 2024, the Group issued guarantees to the Directorate General of Customs and for sales projects, amounting to \$579,836 thousand, \$736,602 thousand and \$643,597 thousand, respectively.

b. Contingencies

- 1) The Group leased its plants to DU. When a fire broke out in October 2017, DU was affected and requested damages from the Group. The two parties reached a settlement in May 2019 that offset the money DU owed to the Group. However, EZ Bank, the mortgagee of DU's equipment, had objections to the settlement, and requested the Group to pay damages to DU, claim that the creditor's rights and debts could not be offset by the Group. The Group assessed that it was against DU that the creditor's rights of DU and DU's right to claim damages against the Group are legally offset, so EZ Bank's request has no basis. In this case, on July 1, 2021, the court judged that the Group should pay EZ Bank \$159,335 thousand. The Group has appointed a lawyer to file an appeal on the grounds that the judgment was unreasonably flawed.
- 2) The Group and its subcontractor, FN Co., had a disagreement on the payment terms for the second phase of the construction and materials contract. For this reason, FN Co. used a payment order to request \$79,841 thousand from the Group. However, the Group assessed that FN Co. did not complete the contract requirements, so the Group objected to this payment order and decided to enter into litigation to resolve this matter. The litigation process had not yet started, and the request of FN Co. had not been acted upon. Therefore, the Group evaluated that the case would not have an immediate or significant impact on its finance or business.

- 3) The Group, FP, and FQ Co. initiated arbitration for a dispute over a maintenance contract. The Group had recognized estimated losses and will make necessary adjustments in the future, depending on the results of the settlement.
- 4) The Group's supplier, G Co., had a dispute with CE Co. To settle this dispute, CE Co. filed a garnishment and transfer order against the Group, and requested from the Group \$60,480 thousand, with 5% interest annually. In the first instance court ruling, the court ruled in favor of CE Co. Thus, the Group has assessed and recognized possible losses on this case. However, the Group appealed the court decision, claiming inaccuracies in the judgment. In the second instance court ruling, that the Group won the case. When the case was elevated to the Supreme Court, it was remanded for retrial due to doubts about the application of laws and regulations.
- 5) The Group invested in the construction of solar power plants in Mexico according to its overseas expansion plan. However, at the end of August 2023, the Mexican Energy Regulatory Commission notified the Group that the November 2020 application for the extension of its commercial operation was denied due to deficiency and changes in the local energy policy, resulting in uncertainty. As a result, the Group filed a lawsuit against the Mexican government and appointed local lawyers to handle the case. In the second quarter of 2025, the Group received a favorable second-instance court judgment, determining that the denial by the Mexican National Energy Commission (formerly the Energy Regulatory Commission) of the Company's application was neither constitutional nor lawful. The Group recognized possible losses of \$1,166,937 thousand on this expansion project based on currently available information. As of September 30, 2025, the carrying amount of the power plant was \$310,433 thousand, recognized under inventory.
- 6) FV Co., one of the Group's clients, claimed that the Group failed to deliver goods according to a purchase order schedule. Hence, FV Co. filed a lawsuit against the Group and demanded compensation of US\$1,898 thousand, which the Group disagreed to; the Company engaged a lawyer to handle the case. The case was under trial, and the Group has also recognized possible losses on this lawsuit.
- 7) The Group and its subcontractor, FW Co., had a dispute over certain development application procedures. Hence, FW Co. filed a lawsuit against the Group and demanded compensation of \$6,973 thousand. The Group reached a settlement with FW Co. in the second quarter of 2025 and paid a settlement amount of \$1,320 thousand.
- 8) The Group and its subcontractor, FX Co., had a dispute over maintenance obligations under a construction contract. FX Co. filed a lawsuit against the Group and demanded a payment of \$11,119 thousand. The Group has estimated the relevant costs and engaged a lawyer to handle the case.
- 9) FY Co., one of the Group's clients, the Group to accept client payments in cash and inventory due to the client's financial difficulties. However, the Group received a notice from a U.S. court that the client's parent company had declared bankruptcy, and that the client's assets-amounting to US\$15,200 thousand-to be used as payment to the Company - were included in the scope of liquidation distribution, resulting in the U.S. court's requesting the Group to return the said amount in June 2024. The Group has evaluated this matter and the amount requested for legality, and has engaged a lawyer to handle this case. The Company was still estimating the possible loss on this matter. After negotiations, both parties reached a settlement in October 2025.
- 10) During July 2024 and August 2024, the Company received notices of contract termination from some lessors due to the Company's failure to comply with the solar power plant lease contracts. Upon discovery of the terminations of the contracts, the Company started to make improvements based on the contracts and wrote to the lessors, requesting for cooperation in the improvement work. However, due to the failure to obtain responses from the lessors, it was not possible to complete the improvements on schedule; therefore, the Company engaged a lawyer to handle the case. One of the cases was dismissed by the district court on November 7, 2025, with respect to the Company's lawsuit seeking confirmation of the existence of the lease relationship, and the

Company will file an appeal in accordance with the law. Please refer to the Market Observation Post System for relevant information. The Company was still estimating the possible loss on this case.

- 11) The Group had a dispute with its subcontractor, GC Co., over a construction contract. GC Co. requested payment of \$32,888 thousand without a passed acceptance inspection and applied for mediation. The Group had already estimated relevant costs and had engaged a lawyer to handle the mediation matters.
- 12) The Group had a dispute with GE Co. over a module warranty. GE Co. requested the replacement of all modules due to alleged defects in some modules and asked the Company to pay related costs of approximately US\$10,845 thousand. The Group had assessed that GE Co.'s request was unfounded, and the case has been referred to a lawyer for handling.
- 13) The Group has agreed with GD Co. to assist the power plant in obtaining related rights for a grid connection point within a specified contract period. If the above rights are not obtained within the contract period and no feasible alternative can be found, GD Co. has the right to request the Group to buy back the power plant. As of the date of this report, the related negotiations have not yet reached an agreement.

41. SIGNIFICANT EVENTS AFTER THE REPORTING PERIOD: NONE

42. SIGNIFICANT ASSETS AND LIABILITIES DENOMINATED IN FOREIGN-CURRENCIES

The Group's significant financial assets and liabilities denominated in foreign currencies are aggregated by foreign currencies other than the Company's functional currency, and the related exchange rates for these foreign currencies (including monetary items denominated in non-functional currencies that have been offset in the consolidated financial statements) were as follows:

For the nine months ended September 30, 2025

	Foreign Currency	Exchange Rate	Carrying Amount
<u>Financial assets</u>			
Monetary items			
USD	\$ 33,195	30.5050 (USD:NTD)	\$ 1,012,613
EUR	1,586	35.7900 (EUR:NTD)	56,763
GBP	212	41.0200 (GBP:NTD)	8,696
Non-monetary items			
MYR	16,494	6.9725 (MYR:NTD)	115,001
<u>Financial liabilities</u>			
Monetary items			
USD	23,563	30.5050 (USD:NTD)	718,789
EUR	1,050	35.7900 (EUR:NTD)	37,580

For the year ended December 31, 2024

	Foreign Currency	Exchange Rate	Carrying Amount
<u>Financial assets</u>			
Monetary items			
USD	\$ 35,556	32.7700 (USD:NTD)	\$ 1,165,170
EUR	2,153	34.1100 (EUR:NTD)	73,439
GBP	270	41.1400 (GBP:NTD)	11,108
Non-monetary items			
MYR	15,304	7.0685 (MYR:NTD)	108,176
<u>Financial liabilities</u>			
Monetary items			
USD	33,239	32.7700 (USD:NTD)	1,089,242
EUR	1,290	34.1100 (EUR:NTD)	44,002

For the nine months ended September 30, 2024

	Foreign Currency	Exchange Rate	Carrying Amount
<u>Financial assets</u>			
Monetary items			
USD	\$ 40,074	31.6250 (USD:NTD)	\$ 1,267,340
EUR	1,582	35.2900 (EUR:NTD)	55,829
Non-monetary items			
MYR	15,698	7.4365 (MYR:NTD)	116,741
<u>Financial liabilities</u>			
Monetary items			
USD	33,953	31.6250 (USD:NTD)	1,073,764
EUR	897	35.2900 (EUR:NTD)	31,655

For the three months and nine months ended September 30, 2025 and 2024, realized and unrealized foreign exchange gains (losses) were \$(7,264) thousand, \$(27,595) thousand, \$(4,644) thousand and \$13,393 thousand, respectively. It is impractical to disclose net foreign exchange gains (losses) by each significant foreign currency due to the variety of the foreign currency transactions of the Group entities.

43. SEPARATELY DISCLOSED ITEMS

a. Information on significant transactions:

- 1) Financing provided to others: (Table 1)
- 2) Endorsements/guarantees provided: (Table 2)

- 3) Significant marketable securities held (not including investments in subsidiaries and associates): (Table 3)
 - 4) Total purchases from or sales to related parties of at least \$100 million or 20% of the paid-in capital: None
 - 5) Receivables from related parties amounting to at least \$100 million or 20% of the paid-in capital: (Table 4)
 - 6) Intercompany relationships and significant intercompany transactions. (Table 5)
- b. Information on investees: (Table 6)
- c. Information on investments in mainland China:
- 1) Information on any investee company in mainland China, showing the name, principal business activities, paid-in capital, method of investment, inward and outward remittance of funds, shareholding ratio, investment gain or loss, carrying amount of the investment at the end of the period, repatriations of investment income, and limit on the amount of investment in the mainland China area: Table 7
 - 2) Any of the following significant transactions with investee companies in mainland China, either directly or indirectly through a third party, and their prices, payment terms, and unrealized gains or losses: None
 - a) The amount and percentage of purchases and the balance and percentage of the related payables at the end of the year.
 - b) The amount and percentage of sales and the balance and percentage of the related receivables at the end of the year.
 - c) The amount of property transactions and the amount of the resultant gains or losses.
 - d) The balance of negotiable instrument endorsements or guarantees or pledges of collateral at the end of the year and the purposes.
 - e) The highest balance, the ending balance, the interest rate range, and total current period interest with respect to the financing of funds.
 - f) Other transactions that have a material effect on the profit or loss for the year or on the financial position, such as the rendering or receiving of services.

44. SEGMENT INFORMATION

Operating Segment Financial Information

Information reported to the chief operating decision maker for the purpose of resource allocation and assessment of segment performance focuses on the types of goods or services delivered or provided. The Group's reportable segments are the solar energy segment and other segment.

Solar energy department: Manufactures and sells solar modules and related products.

a. Segment revenue and results

	Solar Energy	Other Segment	Elimination of Inter-Segment Revenue and Profit or Loss	Total
<u>For the nine months ended September 30, 2025</u>				
Revenue from external customers	\$ 1,675,046	\$ 752,477	\$ -	\$ 2,427,523
Inter-segment revenue	<u>42,414</u>	<u>-</u>	<u>(42,414)</u>	<u>-</u>
Consolidated revenue	<u>\$ 1,717,460</u>	<u>\$ 752,477</u>	<u>\$ (42,414)</u>	<u>\$ 2,427,523</u>
Segment (loss) profit	<u>\$ (630,165)</u>	<u>\$ 82,592</u>	<u>\$ -</u>	<u>\$ (547,573)</u>
<u>For the nine months ended September 30, 2024</u>				
Revenue from external customers	\$ 3,461,864	\$ 730,793	\$ -	\$ 4,192,657
Inter-segment revenue	<u>79,376</u>	<u>-</u>	<u>(79,376)</u>	<u>-</u>
Consolidated revenue	<u>\$ 3,541,240</u>	<u>\$ 730,793</u>	<u>\$ (79,376)</u>	<u>\$ 4,192,657</u>
Segment (loss) profit	<u>\$ (113,043)</u>	<u>\$ 136,430</u>	<u>\$ -</u>	<u>\$ 23,387</u>

b. Segment assets

The Group does not provide the amounts of its assets to the operating decision maker for reference.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

FINANCING PROVIDED TO OTHERS
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025
(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

No.	Lender	Borrower	Financial Statement Account	Related Party	Highest Balance for the Period	Ending Balance	Actual Borrowing Amount	Interest Rate (%)	Nature of Financing (Note 2)	Business Transaction Amount	Reason for Short-term Financing	Allowance for Impairment Loss	Collateral		Financing Limit for Each Borrower	Aggregate Financing Limit	Note
													Item	Value			
1	Gintech (Thailand) Limited	United Renewable Energy Co., Ltd. (the "Company")	Other receivables from related party	Yes	\$ 249,113	\$ 228,788	\$ 228,788	7.27	b.	\$ -	Operations	\$ -	-	\$ 861,811 (Note 4)	\$ 861,811 (Note 4)		
2	Gintech (Thailand) Limited	Yong Jiang	Other receivables from related party	Yes	102,528	97,616	97,616	7.05	b.	-	Operations	-	-	344,724 (Note 3)	344,724 (Note 3)		
3	NSP UK Holding Limited	GES Energy Middle East FZE	Other receivables from related party	Yes	4,576	4,576	4,576	8.20	b.	-	Operations	-	-	52,787 (Note 4)	52,787 (Note 4)		

Note 1: Nature of financing:

- a. 0 represents the parent company.
- b. The subsidiaries start with number 1.

Note 2: a. Where an inter-company or inter-firm business transaction calls for a loan arrangement.
b. Where a short-term financing facility is necessary.

Note 3: According to the Company's Regulations Governing Lending of Funds, the total amount of the loan should not exceed 40% of the parent company's net worth.

Note 4: According to the Company's Regulations Governing Lending of Funds, the company lending to the parent company, or to overseas subsidiaries wholly-owned directly or indirectly by the parent company, should not exceed three years and the total amount of financing and the financing for a counterparty should not exceed 100% of its net worth.

Note 5: The above transaction with a consolidated entity was not included in the consolidated financial statements.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

ENDORSEMENTS/GUARANTEES PROVIDED
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025
(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

No.	Endorser/Guarantor	Endorser/Guarantee Receiver		Limit on Endorsement/ Guarantee Given on Behalf of Each Party (Note 2)	Maximum Amount Endorsed/ Guaranteed During the Period	Outstanding Endorsement/ Guarantee at the End of the Period	Actual Amount Borrowed	Amount Endorsed/ Guaranteed by Collateral	Ratio of Accumulated Endorsement/ Guarantee to Net Equity in Latest Financial Statements (%)	Aggregate Endorsement/ Guarantee Limit (Note 2)	Endorsement/ Guarantee Given by Parent on Behalf of Subsidiary	Endorsement/ Guarantee Given by United Renewable Energy Co. on Behalf of Parent	Endorsement/ Guarantee Given on Behalf of Companies in Mainland China	Note
		Name	Relationship (Note 1)											
0	United Renewable Energy Co., Ltd. (the "Company")	Yong Liang GES Energy Middle East FZE DS Energy UREE	b. b. b. f.	\$ 2,080,965 2,080,965 2,080,965 2,080,965	\$ 1,810,000 896,551 36,543 119,270	\$ 1,810,000 833,402 36,543 119,270	\$ 524,006 8,106 119,270	\$ - - - -	17.40 7.91 0.35 1.15	\$ 5,202,413 5,202,413 5,202,413 5,202,413	Y Y Y N	N N N N	N N N N	

Note 1: The relation between guarantor and guarantee receiver:

- Ordinary business relationship.
- Subsidiary with more than 50 percent owned by the guarantor.
- An investee with more than 50 percent owned by both the guarantor and its subsidiary.
- An investee with more than 90 percent owned by the guarantor or its subsidiary.
- Fulfillment of contractual obligations is guaranteed by providing mutual endorsements and guarantees for peer or joint builders for a construction project to be done within the agreed time frame and at specified standards.
- An entity that is guaranteed and endorsed by all capital contributing shareholders in proportion to their shareholding percentages.
- The companies in the same industry together provide for each other joint and several securities for a performance guarantee or a sales contract for per-construction homes pursuant to the Consumer Protection Act.

Note 2: Under the "Rules of Guarantees by the Company," the ceiling for the total guaranteed amount is 50% of the Company's net asset value, and the limit on the guaranteed amount for a single party is 20% of the Company's net asset value. But for business purposes, the limit of the guaranteed amount was the total of the purchases from or sales to the Company within the most recent year.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

SIGNIFICANT MARKETABLE SECURITIES HELD

SEPTEMBER 30, 2025

(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

Holding Company Name	Type and Name of Marketable Security	Relationship with the Holding Company	Financial Statement Account	September 30, 2025			Note
				Number of Shares	Carrying Amount	Percentage of Ownership (%)	
United Renewable Energy Co., Ltd. (the "Company")	Funds	-	Financial assets at fair value through profit or loss - current	1,750,000	\$ 55,964	-	
	Yuanta US 20+ Year AAA-A Corporate Bond ETF	-	Financial assets at fair value through profit or loss - current	1,450,000	48,648	-	
	Yuanta US 20 Year BBB Corporate Bond ETF	-	Financial assets at fair value through profit or loss - current	919,000	32,670	-	
	Cathay BBB Corporate bond ex China Coupon 4.5% 10Yr+ 20% Sector Capped ETF	-	Financial assets at fair value through profit or loss - current	2,050,000	55,084	-	
	Yuanta U.S. Treasury 20+ Year Bond ETF	-	Financial assets at fair value through profit or loss - current	1,950,000	54,405	-	
	Cathay U.S. Treasury 20+ Year Bond ETF	-	Financial assets at fair value through profit or loss - current	3,003,000	95,045	0.37	3
	Listed ordinary shares	-	Financial assets at fair value through other comprehensive income - current	7,000,000	310,240	6.45	1
	CTCI Corporation	-	Financial assets at fair value through other comprehensive income - non-current	779,746	245,230	0.53	
	ThinTech Materials Technology Co., Ltd.	-	Financial assets at fair value through other comprehensive income - non-current	200,000	2,000	2.00	
	Taiwan Speciality Chemicals Corporation	-	Financial assets at fair value through other comprehensive income - non-current	440,979	5,500	10.00	
	Unlisted ordinary shares	-	Financial assets at fair value through other comprehensive income - non-current	1,110,000	11,100	2.29	
	NTNU Innovation Investment Holding Company	-	Financial assets at fair value through other comprehensive income - non-current	15,873,800	158,738	8.33	
	ASIA GLOBAL VENTURE CAPITAL II CO., LTD.	-	Financial assets at fair value through other comprehensive income - non-current	6,765,173	67,652	3.53	
GaN Power Technology Co., Ltd.	-	Financial assets at fair value through other comprehensive income - non-current	38,300,000	18,379	40.10	2, 3	
Kai-Hong Energy Co., Ltd.	-	Other related party					
Soar Taiwan Co., Ltd.	-						
United Renewable Energy Engineering Co., Ltd.	-						

Note 1: It is a private stock which subject to transfer restrictions in accordance with Article 43-8 of the Securities and Exchange Act.

Note 2: It is a preference share, and the shareholding ratio shown here was calculated based on the number of shares.

Note 3: Collaterals had been pledged for the bank guarantees. Please refer to Note 39.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

RECEIVABLES FROM RELATED PARTIES AMOUNTING TO AT LEAST NT\$100 MILLION OR 20% OF THE PAID-IN CAPITAL FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025

(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

Company Name	Related Party	Relationship	Ending Balance	Turnover Rate (Note 1)	Amount	Overdue		Amount Received in Subsequent Period	Allowance for Impairment Loss
						Amount	Action Taken		
United Renewable Energy Co., Ltd. (the "Company")	DeiSolar US	Sub-subsiidiary	\$ 448,469	-	\$ 448,469	Receivable according to the financial situation		\$ -	-
GES USA	MUNTSOL	Under the same parent company	946,068	-	-	Receivable according to the financial situation		-	-
DeiSolar US	Beryl	Under the same parent company	463,324	-	-	Receivable according to the financial situation		-	-
Beryl	CFC	Other related party	241,646	-	241,646	Receivable according to the financial situation		-	241,646
Gintech (Thailand)	The Company	Parent company	248,921	-	-	Receivable according to the financial situation		-	-
Gintech (Thailand)	Yong Liang	Under the same parent company	100,870	-	-	Receivable according to the financial situation		100,870	-
NSP NEVADA	GES USA	Under the same parent company	198,669	-	-	Receivable according to the financial situation		-	-
GES UK	GES USA	Under the same parent company	100,863	-	100,863	Receivable according to the financial situation		-	-
USD1	Beryl	Under the same parent company	116,496	-	-	Receivable according to the financial situation		-	-

Note 1: Receivables arising from power plant construction payments or procurement transactions do not apply to turnover rate.

Note 2: The above related party receivables were not included in the consolidated financial statements.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES
INTERCOMPANY RELATIONSHIPS AND SIGNIFICANT INTERCOMPANY TRANSACTIONS
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025
(In Thousands of New Taiwan Dollars)

No. (Note 1)	Company Name	Counterparty	Flow of Transaction (Note 2)	Financial Statement Item	Intercompany Transaction		Percentage to Consolidated Total Gross Sales or Total Assets
					Amount (Note 4)	Terms	
0	United Renewable Energy Co., Ltd. (the "Company")	DelSolar US Gintech (Thailand)	a a	Other receivables Other expense payables	\$ 448,469 248,921	Note 3 Note 3	2 1
1	DelSolar US	Beryl	c	Other receivables	463,324	Separately agreed upon	2
2	GES USA	Munisol	c	Other receivables	946,068	Separately agreed upon	4

Note 1: Company numbers:

- a. 0 represents the parent company.
- b. The subsidiaries start with number 1.

Note 2: The flow of transactions is shown below:

- a. From parent company to subsidiary.
- b. Transactions from subsidiary to parent company.
- c. Transactions between subsidiaries.

Note 3: Based on general trading conditions and prices.

Note 4: The above transactions were not included in the consolidated financial statements.

Note 5: Transactions with revenues less than 1% of the combined total revenue or total assets ratio are not disclosed.

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

NAMES, LOCATIONS, AND OTHER INFORMATION OF INVESTEEES ON WHICH THE COMPANY EXERCISES SIGNIFICANT INFLUENCE FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025
(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

Investor Company	Investee Company	Location	Main Business and Product	Investment Amount		Shares (Thousands)	Balance as of September 30, 2025		Net Income (Loss) of the Investee	Investment Gain (Loss)	Note
				September 30, 2025	December 31, 2024		% of Ownership	Carrying Value			
United Renewable Energy Co., Ltd. (the "Company")	UES	Independent State of Samoa	Investment company	\$ 1,918,131	\$ 1,918,131	62,188	100	\$ 869,407	\$ (77,554)	(77,554)	
	DelSolar Cayman	Cayman Islands	Investment company	5,187,602	5,187,602	164,266	100	5,930	2,535	2,535	
	NSP BVI	British Virgin Islands	Investment company	104,617	104,617	443	100	6,294	(51)	(51)	
	GES ME	The United Arab Emirates	Solar related business	418,805	418,805	4	100	-	(106)	(106)	Note 4
	NSP UK	UK	Investment company	28,165	28,165	580	100	52,787	(2,960)	(2,960)	
	NSP System	Taiwan	Solar-related business	254,200	254,200	25,420	100	103,101	(4,853)	(2,943)	
	Zhongyang	Taiwan	Solar-related business	131,121	131,121	14,200	100	145,503	3,377	3,377	
	DelSolar Singapore	Singapore	Investment company	29,743	29,743	1,250	100	16,999	(117)	(117)	
	SMC	Taiwan	Solar-related business	10,000	10,000	1,000	100	10,107	91	91	
	Utech	Taiwan	Solar-related business	2,237,049	2,237,049	10,305	99.99	(468,394)	(93,732)	(93,731)	
	Yong Liang	Taiwan	Solar-related business	249,000	249,000	20,130	18.46	158,518	(3,193)	(635)	
	Yong Zhou	Taiwan	Solar-related business	73,000	73,000	-	100	2,860	(3,137)	(3,137)	
	GES UK	UK	Investment company	2,863,778	2,829,100	89,133	100	447,224	(18,446)	(18,446)	
	TSST	Malaysia	Solar-related business	417,692	417,692	97,701	42.12	115,001	23,332	9,828	Note 1
	V5 Technology	Taiwan	Electronic component manufacturing and selling	129,152	132,803	8,170	19.66	156,374	364,782	67,878	Notes 1 and 8
	Gintung	Taiwan	Electronic component manufacturing	34,341	34,341	13,460	36.38	-	(24,941)	-	Note 1
	DS Energy	Taiwan	Solar-related business	125,444	125,444	11,947	100	119,297	14,247	14,247	
	Hong Yi	Taiwan	Solar-related business	23,500	23,500	2,350	100	533	(9)	(9)	Note 5
	United Intelligence	Taiwan	Electronic component related	2,100	2,100	210	100	533	1	1	
	Solarbright	Taiwan	Solar-related business	30,000	30,000	9,000	30	91,213	8,204	307	Note 1
Hong Wang	Taiwan	Solar-related business	100	100	10	100	71	(9)	(9)	Note 7	
URKEE	Taiwan	Solar-related business	111,259	-	19,000	10	122,004	354,162	31,138	Notes 1, 9 and 10	
Apex	Taiwan	Solar-related business	273,809	273,809	27,381	100	286,604	-	8,287		
UES	RES	Independent State of Samoa	Investment company	US\$ 64,406	US\$ 64,406	62,188	100	869,406	(77,554)	(77,554)	
RES	Gintech Thailand	Thailand	Solar related business	US\$ 64,155	US\$ 64,155	20,920	100	861,811	(77,550)	(77,550)	
GES UK	GES USA	US	Investment company	US\$ 69,666	US\$ 68,466	53,416	100	336,990	(18,334)	(18,334)	
	NSP Germany	Germany	Solar-related business	-	EUR 23	23	90	(269)	-	-	
	GES CANADA	Canada	Investment company	US\$ 6,125	US\$ 6,125	5,540	100	1,959	(97)	(97)	
GES USA	MEGATWO	US	Solar-related business	US\$ 19,594	US\$ 19,594	19,594	100	(673,472)	(6,181)	(6,181)	
	MEGAFIVE	US	Solar-related business	US\$ 615	US\$ 635	635	100	21,761	382	382	
	MEGASIX	US	Solar-related business	US\$ 1,547	US\$ 1,547	1,457	100	6,374	(4)	(4)	
	MEGA EIGHT	US	Solar-related business	US\$ 748	US\$ 748	748	100	7,680	1,053	1,053	
	MEGATWELVE	US	Solar-related business	US\$ 168	US\$ 168	168	100	1,349	201	201	
	MEGATHIRTEEN	US	Solar-related business	US\$ 2,000	US\$ 2,000	2,000	100	63,287	(1,118)	(1,118)	
	MEGA NINETEEN	US	Solar-related business	US\$ 132	US\$ 132	132	100	(2,275)	(21)	(21)	
	MEGA TWENTY	US	Solar-related business	US\$ 124	US\$ 124	124	100	4,612	706	706	
	ASSET THREE	US	Solar-related business	US\$ 2,839	US\$ 2,839	2,839	100	5,548	(13,821)	(13,821)	
	SH4	US	Solar-related business	US\$ 429	US\$ 489	439	100	6,615	178	178	
	Schenectady	US	Solar-related business	US\$ -	US\$ -	-	-	(22,650)	(202)	(202)	Note 3
	SEG	US	Solar-related business	US\$ 790	US\$ 800	790	100	14,632	731	731	
	KINECT	US	Solar-related business	US\$ 266	US\$ 266	266	100	12,528	467	467	
	HEYWOOD	US	Solar-related business	US\$ 1,770	US\$ 1,770	-	55	(6,060)	(378)	(208)	
MEGATWO	MUNISOL	Mexico	Solar-related business	US\$ 18,810	US\$ 18,810	353,508	100	(652,344)	(6,154)	(6,154)	

(Continued)

Investor Company	Investee Company	Location	Main Business and Product	Investment Amount		Balance as of September 30, 2025		Net Income (Loss) of the Investee	Investment Gain (Loss)	Note
				September 30, 2025	December 31, 2024	Shares (Thousands)	% of Ownership			
ASSET THREE	SHIMA'S	US	Solar-related business	US\$ 153	US\$ 153	153	100	\$ (742)	\$ 244	244
	WAIMEA	US	Solar-related business	US\$ 456	US\$ 526	526	100	13,056	436	436
	HONOKAWAI	US	Solar-related business	US\$ 348	US\$ 348	348	100	14,358	175	175
	ELEELE	US	Solar-related business	US\$ 637	US\$ 637	637	100	14,447	(1,273)	(1,273)
	HANALEI	US	Solar-related business	US\$ 280	US\$ 280	280	100	(12,409)	(14,364)	(14,364)
	KAPAA	US	Solar-related business	US\$ 761	US\$ 761	761	100	14,820	473	473
	KOLOA	US	Solar-related business	US\$ 554	US\$ 569	569	100	12,001	553	553
	NSP BVI	NSP HK.	Hong Kong	Solar-related business	US\$ -	US\$ -	-	100	-	-
DeiSolar Cayman	DeiSolar HK	Hong Kong	Investment company	US\$ 125,200	US\$ 125,200	125,200	100	211,517	(5,172)	(5,172)
	DeiSolar US	US	Investment company	US\$ 24,800	US\$ 24,800	3	100	(473,315)	7,320	7,320
	NSP NEVADA	US	Solar-related business	US\$ 14,265	US\$ 14,265	5,125	100	248,248	(663)	(663)
	URE NSP	US	Solar-related business	US\$ 221	US\$ 500	500	100	7,718	1,050	1,050
NSP UK	NSP Indycgen	UK	Solar-related business	GBP -	GBP -	-	100	12,069	-	-
Uttech	Jiangung	Taiwan	Solar-related business	1,100,100	1,070,100	88,678	100	901,153	(4,132)	(4,132)
Jiangung	Yong Liang	Taiwan	Solar-related business	1,100,000	1,070,000	88,929	81.54	886,664	(3,193)	(2,558)
NSP System	Hsin Jin Optoelectronics	Taiwan	Solar-related business	10,647	10,647	-	80	11,722	482	386
	Hsin Jin Solar Energy	Taiwan	Solar-related business	13,981	13,981	-	60	16,255	1,817	1,091
	Si Two	Taiwan	Solar-related business	20,000	20,000	2,000	100	16,818	307	478
	Hong Ying	Taiwan	Solar-related business	58,100	58,100	5,810	100	22,395	36	36
	Success	Taiwan	Solar-related business	13,100	13,100	1,310	100	501	(10)	(10)
	DeiSolar HK	DeiSolar Wu Jiang	China	Solar-related business	US\$ 120,000	US\$ 120,000	-	100	198,334	(5,154)
NSP NEVADA	HEYWOOD	US	Solar-related business	US\$ 1,448	US\$ 1,448	-	45	(4,958)	(378)	(170)
	Industrial Park	US	Solar-related business	US\$ 3,100	US\$ 3,100	-	100	19,481	563	-
	Hillsboro	US	Solar-related business	US\$ 1,862	US\$ 1,862	-	100	(870)	(1,087)	(1,087)
DeiSolar US	USD1	US	Solar-related business	US\$ 3,582	US\$ 3,582	-	100	116,083	-	-
	JV2	US	Solar-related business	US\$ 830	US\$ 830	-	67	-	-	-
	Bery1	US	Solar-related business	US\$ -	US\$ -	-	100	(622,265)	7,377	-

Note 1: It is an equity method affiliated enterprise or a joint venture. The other entities are all subsidiaries of the consolidated entity. The intercompany transactions have not been included in the consolidated financial statements.

Note 2: The Group holds more than half of JV2's equity, according to the joint venture contract, all major management decisions of JV2 must be agreed by all directors. Therefore, the Group assess no control over JV2.

Note 3: Structured entity.

Note 4: It is a long-term equity investment loan balance offset against other receivables.

Note 5: As of March 28, 2024, Shanshang changed its company name to Hong Yi.

Note 6: As of April 1, 2024, Lianzhang changed its company name to Hong Ying.

Note 7: Hong Wang Energy Co., Ltd. was incorporated on March 29, 2024.

Note 8: The Company has a 19.66% equity interest in V5 Technology and one seat on its board of directors. Thus, the Company assessed that it has significant influence over the investee.

Note 9: In June 2025, the group obtained significant influence in accordance with the revised agreement. The carrying amount recognized at period-end is provisional.

Note 10: The carrying amount of investments accounted for using the equity method that were pledged as collateral for borrowings. Please refer to Note 39.

(Concluded)

UNITED RENEWABLE ENERGY CO., LTD. AND SUBSIDIARIES

INFORMATION ON INVESTMENTS IN MAINLAND CHINA
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2025
(In Thousands of New Taiwan Dollars, Unless Stated Otherwise)

Investee Company	Main Business and Product	Paid-in Capital	Method of Investment	Accumulated Outward Remittance for Investment from Taiwan as of January 1, 2025	Remittance of Fund		Accumulated Outward Investment from Taiwan as of September 30, 2025	Net Income (Loss) of the Investee	% Ownership of Direct or Indirect Investment	Investment Gain (Loss) (Note 2)	Carrying Amount as of September 30, 2025	Accumulated Repatriation of Investment Income as of September 30, 2025
					Outward	Inward						
DeiSolar Wu Jiang	Solar related business	US\$ 120,000 (\$ 3,660,600)	Note 1	US\$ 120,000 (\$ 3,660,600)	- \$	- \$	US\$ 120,000 (\$ 3,660,600)	\$ (5,154)	100	\$ (5,154)	\$ 198,334	\$ -
Accumulated Outward Remittance for Investments in Mainland China as of September 30, 2025 (US\$ in Thousands) (Note 5)				Investment Amount Authorized by the Investment Commission, MOEA (US\$ in Thousands)		Upper Limit on the Amount of Investment Stipulated by the Investment Commission, MOEA						
US\$ 125,000 \$ 3,813,125				US\$ 149,618 \$ 4,564,097		\$ 6,242,895						

Note 1: Investment in mainland China was through a third region.

Note 2: The subsidiary was recognized on the basis of unaudited financial statements as of and for the nine months ended September 30, 2025.

Note 3: The above investment was not included in the consolidated financial statements.

Note 4: The September 30, 2025 exchange rate was used.

Note 5: This includes the cumulative investment amount in NSP Nanchang Co., Ltd. (NSP Nanchang). United Renewable Energy Co. divested its entire equity interest in NSP Nanchang in the third quarter of 2020, and as of September 30, 2025, the related proceeds had not yet been remitted back to Taiwan.